FINANCIAL STATEMENTS

VUNG ANG PETROLEUM JOINT STOCK COMPANY FOR THE SIX MONTHS ENDED 30 JUNE 2025

Công ty Cỗ phần Xăng dầu Dầu khí Vũng Áng Số 417 Đường Trần Phú, Phường Thành Sen, Tinh Hà Tĩnh

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BALANCE SHEET

As at 30 June 2025

Code	ASSETS	Note	30/06/2025	01/01/2025
			VND	VND
100	A. CURRENT ASSETS		205.614.011.957	240.149.334.265
110	I. Cash and cash equivalents	03	220.598.501	365.314.552
111	1. Cash		220.598.501	365.314.552
120	II. Short-term financial investments		2.240.000.000	6.278.494.369
123	3. Held-to-maturity investments		2.240.000.000	6.278.494.369
130	III. Short-term receivables		162.652.344.682	115.797.386.375
131	1. Short-term receivables from customers	04	135.354.702.645	97.246.912.502
132	2. Advances to suppliers		4.210.382.407	4.982.858.265
136	6. Other short-term receivables	05	15.031.571.281	13.732.703.608
137	7. Provision for short-term doubtful debts		(235.840.000)	(165.088.000)
139	8. Shortage of assets awaiting resolution		8.291.528.349	
140	IV. Inventories	06	40.258.196.390	114.612.486.419
141	1. Inventories		40.258.196.390	114.612.486.419
149	2. Allowances for inventories			
150	V. Other short-term assets		242.872.384	3.095.652.550
151	1. Short-term prepaid expenses	10	39.788.229	61.707.601
152	2. Deductible VAT		16.367.840	2.880.320.926
153	3. Tax and other receivables from the State	13	186.716.315	153.624.023
200	B. NON-CURRENT ASSETS		216.935.384.120	218.174.667.380
210	I. Long-term receivables		13.050.000	13.050.000
216	6. Other long-term receivables	05	13.050.000	13.050.000
220	II. Fixed assets		132.987.168.881	140.281.595.787
221	1. Tangible fixed assets	08	121.661.688.527	128.708.600.406
222	- Cost		352.789.015.104	351.600.315.104
223	- Accumulated depreciation		(231.127.326.577)	(222.891.714.698)
227	3. Intangible fixed assets	09	11.325.480.354	11.572.995.381
228	- Cost		12.366.901.609	12.366.901.609
229	- Accumulated amortization		(1.041.421.255)	(793.906.228)
240	IV. Long-term unfinished assets		1.298.419.894	1.134.357.805
242	2. Construction in progress	07	1.298.419.894	1.134.357.805
260	VI. Other long-term assets		82.636.745.345	76.745.663.788
261	1. Long-term prepaid expenses	10	82.636.745.345	76.745.663.788
262	2. Deferred tax assets			
268	4. Other long-term assets		-	<u>-</u>
270	TOTAL ASSETS		422.549.396.077	458.324.001.645

(continued)

Code	RESOURCES	Note _	30/06/2025	01/01/2025
			VND	VND
300	C. LIABILITIES		241.851.453.912	274.904.289.302
310	I. Short-term liabilities		240.499.634.545	272.900.582.135
311	1. Short-term payables to suppliers	12	159.574.828.895	207.930.966.344
312	2. Short-term prepaid payments		3.015.695.367	2.177.775.660
313	3. Taxes and other payables to State Budget	13	33.108.489.161	29.872.801.549
314	4. Payables to employees		10.224.034.785	13.247.169.713
315	5. Short-term accrued expenses	14	957.117.580	1.287.478.933
319	9. Other short-term liabilities	15	28.406.138.095	13.464.334.189
320	10. Short-term loans and finance lease liabilities	11	1.535.887.800	2.253.053.900
321	11. Provisions for short-term liabilities			
322	12. Bonus and Welfare fund		3.677.442.862	2.667.001.847
330	II. Long-term liabilities		1.351.819.367	2.003.707.167
337	7. Other long-term liabilities	15		
338	8. Long-term loans and finance lease liabilities	11	1.351.819.367	2.003.707.167
400	D. OWNERS' EQUITY		180.697.942.165	183.419.712.343
410	I. Owners' equity	16	180.697.942.165	183.419.712.343
411	1. Contributed capital		124.996.120.000	124.996.120.000
411a	Ordinary shares with voting rights		124.996.120.000	124.996.120.000
418	8. Investment and development fund		38.000.000.000	37.113.389.298
421	11. Undistributed post-tax profits		17.701.822.165	21.310.203.045
421a	Accumulated by the end of the previous year		13.542.367.728	11.265.323.753
421b	Arising in the current period		4.159.454.437	10.044.879.292
440	TOTAL LIABILITIES AND OWNERS' EQU	JITY _	422.549.396.077	458.324.001.645

Prepared on 15 July 2025

Preparer

Nguyen Thi Phuong

Chief Accountant

Director

CÔNG TY
CÔ PHẦN

Bui Duc Duy

TINH THORNG Nguyen Thanh

for the period from 01 April 2025 to 30 June 2025 INCOME STATEMENT

					Accumulated from	Accumulated from
Item	Code	Note	Q2 2025	Q2 2024	the beginning of the year to the end of this quarter (Current year)	the beginning of the year to the end of this quarter (Previous year)
1. Revenues from sale of goods & rendering of services	01	17	1.092.872.361.775	1.296.520.891.137	2.108.848.406.294	2.363.518.469.488
2. Revenue deductions	05	18				
3. Net revenues from sale of goods & rendering of services $(10 = 01 - 02)$	10	19	1.092.872.361.775	1.296.520.891.137	2.108.848.406.294	2.363.518.469.488
4. Cost of goods sold	11	20	1.056.785.288.794	1.260.945.658.349	2.040.080.533.962	2.296.033.795.873
5. Gross profit from ssale of goods & rendering of services (20=10-11)	20		36.087.072.981	35.575.232.788	68.767.872.332	67.484.673.615
6. Financial income	21	21	417.456.719	886.790.754	627.263.425	1.150.251.168
7. Financial expenses	22	22	160.197.385	160.113.910	261.359.686	535.644.893
- In which: Interest expenses	23		160.197.385	160.113.910	261.359.686	535.644.893
8. Profit/(loss) in associates and joint ventures	24	23				
9. Selling expenses	25	24	28.194.741.861	30.875.190.823	57.609.889.968	55.680.136.820
10. General and administrative expenses	26		2.203.159.208	2.209.665.803	5.098.622.635	5.066.911.492
11. Net profits from operating activities {30=20+(21-22)+24-(25+26)}	30		5.946.431.246	3.217.053.006	6.425.263.468	7.352.231.578
12. Other income	31	25	103.057.182	14.400.000	103.057.182	14.400.000
13. Other expenses	32	26	172.500.000	134.372.997	1.063.202.083	164.372.997
14. Other profits (40=31-32)	40		(69.442.818)	(119.972.997)	(960.144.901)	(149.972.997)
15. Total profit before tax (50=30+40)	20		5.876.988.428	3.097.080.009	5.465.118.567	7.202.258.581
16. Current corporate income tax expense	51	27	1.209.897.686	652.290.602	1.305.664.130	1.473.326.316
17. Deferred corporate income tax expense	52					
18. Profit after corporate income tax (60=50-51-52)	09		4.667.090.742	2.444.789.407	4.159.454.437	5.728.932.265
18.1 Profit after corporate income tax of the Parent company	19					
18.2 Profit after corporate income tax of non-controlling shareholders	62					
19. Basic earning per share (*)	70	28	373	961	333	458
20. Diluted earnings per share	17				The state of the s	mental and the second of the s

Preparer

Chief Accountant

Bui Duc Duy

30004131 dependent on 15 July 2025 TINH T. H Hoang Nguyen Thanh Director C.P VUNG A CÔNG TY CÔ PHẨ XĂNG ĐẦU Đ

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Nguyen Thi Phuong

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CASH FLOW STATEMENT

for the period from 01 January 2025 to 30 June 2025 (Indirect method)

01			June 2025	June 2024
01			VND	VND
01	I. CASH FLOWS FROM OPERATING ACTIVITIES			
	1. Profit before tax		5.465.118.567	7.202.258.581
	2. Adjustments for:		8.189.044.201	7.886.974.789
	- Depreciation of fixed assets and investment properties		8.484.195.940	8.701.423.841
	- Provisions and allowances		70.752.000	(199.842.777)
	- Gains/losses from investing activities		(627.263.425)	(1.150.251.168)
	- Interest expenses		261.359.686	535.644.893
	- Other adjustments			
	3. Operating profit before changes in working capital		13.654.162.768	15.089.233.370
	- Increase/decrease in receivables		91.432.857.784	(48.555.669.290)
	- Increase/decrease in inventories		1.943.105.317.794	(68.166.849.299)
	- Increase/decrease in payables (excluding interest		68.902.064.349	136.557.624.145
	payable and corporate income tax payable)		00.502.001.515	130.337.021.113
12	- Increase/decrease in prepaid expenses		(5.869.162.185)	265.998.829
	- Interest paid		(278.715.650)	(555.321.306)
	- Corporate income tax paid		(1.273.700.760)	(1.794.529.825)
	- Other cash receipts from operating activities		327.420.649.011	-
	- Other cash payments for operating activities		(2.439.955.476.458)	(1.082.800.000)
	Net cash flows from operating activities		(2.862.003.347)	31.757.686.624
	II. CASH FLOWS FROM INVESTING ACTIVITIES			
21	1. Cash paid for purchases, construction of fixed assets			(18.657.386.599)
	and other long-term assets			
23	3. Cash paid for lending or purchasing debt instruments of			(427.935.741)
	other entities			
24	4. Cash received from loan collections or sale of debt		4.038.494.369	
	instruments of other entities			
25	5. Cash paid for capital contributions to other entities			
	6. Cash received from capital withdrawals from other entities			
	7. Interest, dividends and profits received		47.846.827	667.845.424
	Net cash flows from investing activities		4.086.341.196	(18.417.476.916)
30	Net cash flows from investing activities		4.000.341.190	(10.417.470.910)
	III. CASH FLOWS FROM FINANCING ACTIVITIES			harana and a second
	3. Proceeds from borrowings		56.466.000.000	187.443.600.000
	4. Principal repayment of borrowings		(57.835.053.900)	(198.354.600.000)
	5. Payments of principal on finance leases		(07.000.000.500)	(190.55 1.000.000)
	6. Dividends and profits paid to owners			(833.891.695)
	Net cash flows from financing activities		(1 260 052 000)	
40	Net cash flows from financing activities		(1.369.053.900)	(11.744.891.695)
50	Net cash flows during the period		(144.716.051)	1.595.318.013
60	Cash and cash equivalents at the beginning of the year		365.314.552	270.466.711
	Cash and cash equivalents at the end of the period	03	220.598.501	1.865.784.724

Preparer

Chief Accountant

Prepared on 15 July 2025

Director

công TY cổ PHÂN XĂNG DÂU ĐẦU KHÍ

Nguyen Thi Phuong

Bui Duc Duy

TINH Hoang Nguyen Thanh

NOTES TO FINANCIAL STATEMENTS

for the period from 01 January 2025 to 30 June 2025

1. BUSINESS OPERATIONS OF THE COMPANY

Form of ownership

Vung Ang Petroleum Joint Stock Company (PVOIL Vung Ang) was established under Resolution No. 1625/NQ-DKVN dated May 29, 2007, of the Petrovietnam. The Company operates under Business Registration Certificate No. 3000413193, first issued on July 20, 2007, and amended for the 13th time on June 3, 2025, by the Department of Planning and Investment of Ha Tinh Province.

The Company's head office is located at: No. 417 Tran Phu Street, Thanh Sen Ward, Ha Tinh City, Ha Tinh Province

The Company's charter capital is VND 124,996,120,000; equivalent to 12,499,612 shares, with a par value of VND 10,000 per share.

Business lines

The company's main business activity is petroleum trading, including:

- Trading of fuel and petroleum-related products, specifically: petroleum trading;
- Warehousing and storage services: petroleum warehousing and leasing;
- Transportation of petroleum and petroleum products: road transportation of petroleum;
- Leasing of equipment, machinery and other assets, specifically: petroleum tank leasing;
- Real estate business, leasing, subleasing, or transfer of real estate, specifically: real estate business;
- Supporting services for maritime transport and petroleum transportation (including maritime agency services).

Company structure

Company structure The Company has the following dependent units:	Address	Main business activities
- Branch of PVOIL Vung Ang in Quang Binh;	Pham Van Dong Street, Diem Thuong Residential Group, Dong Hoi City, Quang Binh Province, Vietnam	Petroleum trading
- Branch of PVOIL Vung Ang in Nghe An.	Under the 72m overpass, Yen Binh Block, Vinh Hung Ward, Vinh City, Nghe An Province	Petroleum trading

2. APPLIED ACCOUNTING SYSTEM AND POLICIES

2.1. Accounting period and currency used in accounting

The Company's fiscal year is based on the calendar year, starting on January 1 and ending on December 31 each year. The currency used in accounting records is the Vietnamese Dong (VND).

2.2. Applied Accounting Standards and System

Applied Accounting System

The Company applies the enterprise accounting regime issued under Circular No. 200/2014/TT-BTC dated December 22, 2014, by the Ministry of Finance, and Circular No. 53/2016/TT-BTC dated March 21, 2016, on amendments and supplements to a number of articles of Circular No. 200/2014/TT-BTC.

Statement on Compliance with Accounting Standards and Accounting System

The Company has applied Vietnamese Accounting Standards and the guiding documents issued by the State. The financial statements are prepared and presented in accordance with all provisions of each standard, the circular guiding the implementation of standards, and the current applicable Accounting System

2.3. Financial instruments

Initial recognition

Financial assets

The Company's financial assets include cash and cash equivalents, trade receivables, other receivables, and loans granted. At the time of initial recognition, financial assets are measured at acquisition/purchase cost plus directly attributable transaction costs.

Financial liabilities

The Company's financial liabilities include loans, trade payables, other payables, and accrued expenses. At the time of initial recognition, financial liabilities are measured at acquisition cost plus directly attributable transaction costs.

Subsequent Measurement

Currently, there are no specific provisions on the subsequent measurement of financial instruments after initial recognition

2.4. Cash and Cash Equivalents

Cash includes cash on hand, demand deposits, and unrestricted cash in foreign currencies. Cash equivalents are short-term, highly liquid investments that are readily convertible to known amounts of cash and subject to an insignificant risk of changes in value, and are held for meeting short-term cash commitments.

Cash equivalents include short-term deposits with original maturities of no more than 3 months from the date of investment, which are highly liquid, readily convertible into cash at known amounts, and not subject to significant risk of changes in value.

2.5. Receivables

Receivables are monitored in detail based on aging, counterparties, currencies, and other relevant management requirements of the Company.

Provision for doubtful debts is made for receivables that are overdue according to contractual terms, debt agreements, or overdue receivables where the debtor is deemed incapable of repayment. This includes overdue receivables that have not yet reached the original due date according to purchase or loan agreements but show signs of doubtful recoverability due to extended overdue periods or default risks such as bankruptcy, disappearance, or inability to pay.

2.6. Inventories

Inventories are recorded at original cost. When the net realizable value is lower than the original cost, inventories are recorded at the lower of the two. Inventory costs include purchase price, processing costs, and other direct costs incurred to bring the inventories to their current location and condition.

Inventory costs are determined using the weighted average method.

Inventories are recorded using the perpetual inventory method.

An allowance for inventory is made at the end of the period based on the difference between the original cost and the net realizable value, if the latter is lower.

2.7. Fixed Assets

Tangible fixed assets and intangible fixed assets are recorded at historical cost. During the period of use, tangible fixed assets and intangible fixed assets are recorded at historical cost, accumulated depreciation/amortization, and net book value. Depreciation is calculated using the straight-line method.

Depreciation is calculated using the straight-line method. The estimated useful life is as follows:

- Buildings and structures 10 - 25 years
- Machinery and equipment 05 - 15 years
- Transportation means 06 - 10 years
- Office equipment 03 - 10 years

The land use rights with indefinite term at the Quang Tung, Quynh Tam, Binh Loc Petrol Stations and Ky Van Petrol Station, granted by the Ha Tinh Provincal People's Committee, are recognized as intangible fixed assets with land use rights.

2.8. Prepaid Expenses

Prepaid expenses related to business and production activities over multiple accounting periods are allocated to production and business costs based on the nature and amount of each expense.

The amortization of prepaid expenses depends on the nature and amount of each item, and is conducted using the straight-line method or other reasonable and suitable methods. Prepaid expenses are allocated into operating costs over their beneficial period.

2.9. Payables

Payables are monitored by maturity, counterparties, original currency, and other relevant factors in accordance with the Company's management requirements.

2.10. Borrowings and Finance Lease Liabilities

Borrowings and finance lease liabilities are tracked individually by lender, loan agreement, and repayment term. In the case of foreign currency loans, the outstanding balances are monitored in detail in the original currencies.

2.11. Borrowing Costs

Borrowing costs that are directly attributable to the acquisition, construction, or production of a qualifying asset are capitalized as part of the cost of that asset when they meet the conditions specified in Vietnamese Accounting Standard No. 16 "Borrowing Costs". Other borrowing costs are recognized as expenses in the period in which they are incurred. For qualifying assets, borrowing costs are only capitalized when the construction or production period exceeds 12 months.

2.12. Accrued Expenses

Accrued expenses are liabilities for goods or services received from suppliers or service providers during the reporting period, which have not yet been invoiced or paid for. These also include other payable amounts not invoiced or documented due to pending legal procedures, goods in transit, interest on borrowings, etc., and are recognized in the reporting period when incurred.

The recognition of accrued expenses follows the matching principle of revenue and expenses. Accrued expenses will be settled upon the receipt of actual invoices or final payment. The difference between the accrued amount and the actual expense has been reversed.

2.13. Provisions

Provisions are recognized when the following conditions are met:

- The Company has a present obligation (legal or constructive) as a result of a past event;
- It is probable that an outflow of economic benefits will be required to settle the obligation; and
- A reliable estimate can be made of the amount of the obligation.

The recognized amount of a provision is the best estimate of the expenditure required to settle the present obligation at the end of the reporting period.

Only expenditures that relate to the originally recognized provision shall be reimbursed through the use of that provision

Provisions are recognized as operating expenses in the accounting period. Any excess of provisions previously recognized and unused from prior periods over the newly recognized provisions in the reporting period shall be reversed and recorded as a reduction of operating expenses for the period, except for the excess amount of provisions for construction warranty obligations, which shall be reversed and recognized as other income in the period

2.14. Owner's Equity

Owner's equity is recognized based on the actual capital contributed by the owners.

Undistributed post-tax profits reflect the business performance (profit or loss) after corporate income tax and the allocation or handling of profits/losses by the Company. Profit distribution is made when the Company has undistributed post-tax profits that do not exceed the amount of such profits. In cases where dividends or profits are distributed to owners in excess of undistributed post-tax profits, the excess amount is recorded as a reduction in contributed capital. Undistributed post-tax profits may be distributed to investors in proportion to their capital contribution ratio after approval by the General Meeting of Shareholders or the Board of Directors and after appropriations to statutory reserves in accordance with the Company's Charter and Vietnamese legal regulations.

Dividends payable to shareholders are recognized as liabilities on the Company's Balance Sheet after the Board of Directors issues a resolution on dividend distribution and the Vietnam Securities Depository announces the record date for entitlement to dividends.

2.15. Revenue Recognition

Revenue from Sale of Goods

Revenue from the sale of goods is recognized when all of the following conditions are met:

- The significant risks and rewards of ownership of the goods have been transferred to the buyer;
- The Company retains neither continuing managerial involvement to the degree usually associated with ownership nor effective control
- The revenue can be measured reliably;
- It is probable that the economic benefits associated with the transaction will flow to the Company;
- The costs incurred or to be incurred in respect of the transaction can be measured reliably.

Revenue from Rendering of Services

Revenue from rendering of services is recognized when all of the following conditions are met:

- The outcome of the transaction can be estimated reliably;
- It is probable that the economic benefits associated with the transaction will flow to the Company;
- The stage of completion of the transaction at the end of the reporting period can be measured reliably;
- The costs incurred for the transaction and the costs to complete the transaction can be measured reliably.

The portion of the service rendered is determined based on the percentage of completion method.

Financial Income

Financial income arising from interest, dividends, profit sharing, and other financial activities is recognized when both of the following conditions are satisfied:

- It is probable that the economic benefits will flow to the Company;
- The amount of revenue can be measured reliably.

2.16. Cost of Goods Sold

Cost of goods sold during the period is recognized in line with the corresponding revenue and in compliance with the prudence principle. Losses in materials and inventories exceeding standard levels, abnormal expenses, and losses of inventories (after deducting compensation from relevant collectives or individuals) are fully and promptly recorded in cost of goods sold in the period.

2.17. Recognition of Financial Expenses

Financial expenses include:

- Borrowing costs.

These expenses are recognized in full during the period and are not offset against financial income.

2.18. Corporate Income Tax

Current Corporate Income Tax Expense

Current corporate income tax expense is determined based on taxable income for the period and the applicable corporate income tax rate. The applied tax rate is 20%.

2.19. Related Parties

Parties are considered to be related if one party has the ability to control or exert significant influence over the other party in making decisions regarding financial and operating policies. The related parties of the Company include:

- Entities that, directly or indirectly through one or more intermediaries, control, are controlled by, or are under common control with the Company, including parent companies, subsidiaries, and associates;
- Individuals who, directly or indirectly, hold voting rights in the Company and have significant influence over the Company; key management personnel of the Company; and close family members of such individuals;
- Entities in which the individuals mentioned above directly or indirectly hold significant voting rights or have significant influence over the Company.

When considering each related party relationship, attention should be given to the substance of the relationship rather than merely the legal form.

3. CASH AND CASH EQUIVALENTS			30/06/2025	01/01/2025
			VND	VND
Cash			108.807.846	173.239.943
Demand deposits at banks			111.790.655	192.074.609
Cash in transit				
			220.598.501	365.314.552
4. FINANCIAL INVESTMENTS			220.336.301	303.314.332
b) Held-to-maturity investments				
	30/06/2	2025	01/01/202	25
	Cost	Carrying amount	Cost	Carrying amount
	VND	VND	VND	VND
Short-term investments	2.240.000.000	2.240.000.000	6.278.494.369	6.278.494.369
- Term deposits	2.240.000.000	2.240.000.000	6.278.494.369	6.278.494.369
	4.480.000.000	2.240.000.000	6.278.494.369	6.278.494.369
4. SHORT-TERM RECEIVABLES FROM C	CUCTOMEDE			
4. SHORT-TERM RECEIVABLES FROM C	COSTONIERS		30/06/2025	01/01/2025
			VND	VND
a) Short-term receivables from customers			135.354.702.645	97.246.912.502
- Giang Nam Petroleum Co., Ltd.			3.319.920.000	1.659.960.000
 Viet Trung General Trading and Petroleum C 	o., Ltd.		9.558.038.254	1.444.528.744
- Phu Hai Co., Ltd.			10.964.243.473	4.767.443.872
 Quy Huong Trading Co., Ltd. 			7.197.908.969	7.692.636.870
- Minh Khiem General Trading Co., Ltd.			4.377.782.229	7.182.414.032
- Phuc An Marine Joint Stock Company			3.458.240.031	2.494.254.491
- Tam Vinh Huong Thien Co., Ltd.			3.202.865.779	-
- Thanh Cuong General Trading Co., Ltd.			3.000.010.748	2.917.196.083
- Other short-term receivables from customers			90.275.693.162	72.192.967.154
			135.354.702.645	97.246.912.502
	R	elationship	30/06/2025	01/01/2025
			VND	VND
b) Receivables from related-party customers				
- PVOIL Hanoi JSC.	F	ellow subsidiary		61.882.943
- PetroVietnam Oil Corporation - JSC	P	arent company	3.440.996.400	
- PVOIL Sai Gon JSC.		ellow subsidiary	464.633.433	476.418.823
- PVOIL Thanh Hoa JSC.		ellow subsidiary		34.052.589
- PVOIL Nam Dinh JSC.			79.153	14.901.656
DETECT To discontinuity of the state of the		ellow subsidiary		
- PETEC Trading and Investment Corporation J	SC. F	ellow subsidiary		157.260.604
- PVOIL Hai Phong JSC.	F	ellow subsidiary		24.324.721
- PVOIL Central JSC.	F	ellow subsidiary		76.931.104
- PVOIL Trans Co. Ltd.	F	ellow subsidiary	9.036.630	659.855.458
7.512 50. 2.0.				
			3.914.745.616	1.505.627.898

5. OTHER SHORT-TERM RECEIVABLES

5. OTHER SHORT-TERM	RECEITABLES	30/06/2	125	01/01/202	25
		Carrying amount	Provision	Carrying amount	Provision
		VND	VND	VND	VND
a) Short-term		15.031.571.281		13.732.703.608	
- Advances		787.810.988			
- Receivables from retail sto	ores for sales	2.945.854.810		3.836.655.974	
proceeds - Receivables from custome	ers for sales	8.142.889.376			
proceeds (PVOIL Easy) - Other receivables		3.155.016.107		9.896.047.634	
- Other receivables		3.133.010.107		9.890.047.034	
(INVENTORIES		15.031.571.281		13.732.703.608	· · · · · · · · · · · · · · · · · · ·
6. INVENTORIES		30/06/2025		01/01/2025	فلنست عماليا
		Cost	Provision	Cost	Provision
	2 1 2 1 1 1 1 1 1 T	VND	VND	VND	VND
- Merchandise		40.258.196.390		114.612,486.419	
- Allowances for inventorie	es				
		40.258.196.390		114.612.486.419	
7. CONSTRUCTION IN P	ROGRESS			30/06/2025	01/01/2025
				VND	VND
- Construction in progress				1.298.419.894	1.134.357.805
Tuong Son Petroleum Ret				713.140.012	549.077.923
Ky Tan Petroleum Retail				/13.140.012	349.077.923
					_
Viet Tien Petroleum Retai				505 270 002	505 070 000
Ky Trinh Petroleum Retai				585.279.882	585.279.882 1 134 357 805
	l Station Project	s		585.279.882 1.298.419.894	
Ky Trinh Petroleum Retai	l Station Project	s			
Ky Trinh Petroleum Retai	l Station Project	s		1.298.419.894	
Ky Trinh Petroleum Retai	l Station Project	S Machinery and	Transportation	1.298.419.894 Fixed assets used for	
Ky Trinh Petroleum Retai	l Station Project E IN FIXED ASSET		Transportation means	1.298.419.894 Fixed assets used for administrative	1.134.357.805
Ky Trinh Petroleum Retai	I Station Project E IN FIXED ASSET Buildings and	Machinery and		Fixed assets used for administrative purposes and perennial	1.134.357.805 Total
Ky Trinh Petroleum Retai	I Station Project E IN FIXED ASSET Buildings and structures	Machinery and equipment	means	Fixed assets used for administrative purposes and perennial plants	1.134.357.805 Total
Ky Trinh Petroleum Retai 8. INCREASE/DECREASI	I Station Project E IN FIXED ASSET Buildings and structures	Machinery and equipment	means	Fixed assets used for administrative purposes and perennial plants	Tota VNE 351.600.315.104
Ky Trinh Petroleum Retai 8. INCREASE/DECREASI Cost	E IN FIXED ASSET Buildings and structures VND	Machinery and equipment VND	means VND	Fixed assets used for administrative purposes and perennial plants VND	Tota VNE 351.600.315.104
Ky Trinh Petroleum Retai 8. INCREASE/DECREASI Cost Beginning balance	E IN FIXED ASSET Buildings and structures VND	Machinery and equipment VND 104.337.160.028	means VND	Fixed assets used for administrative purposes and perennial plants VND	Total VND 351.600.315.104
Ky Trinh Petroleum Retai 8. INCREASE/DECREASI Cost Beginning balance - Acquisitions	E IN FIXED ASSET Buildings and structures VND	Machinery and equipment VND 104.337.160.028	means VND	Fixed assets used for administrative purposes and perennial plants VND	Total VND 351.600.315.104
Ky Trinh Petroleum Retail 8. INCREASE/DECREASI Cost Beginning balance - Acquisitions - CIP transferred to fixed	E IN FIXED ASSET Buildings and structures VND	Machinery and equipment VND 104.337.160.028	means VND	Fixed assets used for administrative purposes and perennial plants VND	Total VND 351.600.315.104
Ky Trinh Petroleum Retail 8. INCREASE/DECREASI Cost Beginning balance - Acquisitions - CIP transferred to fixed assets	Buildings and structures VND 224.818.044.917	Machinery and equipment VND 104.337.160.028 1.188.700.000	means VND 21.126.742.902 - -	Fixed assets used for administrative purposes and perennial plants VND 1.318.367.257	Total VND 351.600.315.104 1.188.700.000
Ky Trinh Petroleum Retail 8. INCREASE/DECREASI Cost Beginning balance - Acquisitions - CIP transferred to fixed assets Decreases	E IN FIXED ASSET Buildings and structures VND	Machinery and equipment VND 104.337.160.028	means VND	Fixed assets used for administrative purposes and perennial plants VND	Total VND 351.600.315.104 1.188.700.000
Ky Trinh Petroleum Retai 8. INCREASE/DECREASI Cost Beginning balance - Acquisitions - CIP transferred to fixed assets Decreases - Other decreases Ending balance	Buildings and structures VND 224.818.044.917	Machinery and equipment VND 104.337.160.028 1.188.700.000	means VND 21.126.742.902 - -	Fixed assets used for administrative purposes and perennial plants VND 1.318.367.257	Total VND 351.600.315.104 1.188.700.000
Ky Trinh Petroleum Retai 8. INCREASE/DECREASI Cost Beginning balance - Acquisitions - CIP transferred to fixed assets Decreases - Other decreases	Buildings and structures VND 224.818.044.917	Machinery and equipment VND 104.337.160.028 1.188.700.000	means VND 21.126.742.902 - -	Fixed assets used for administrative purposes and perennial plants VND 1.318.367.257	Total VND 351.600.315.104 1.188.700.000
Ky Trinh Petroleum Retail 8. INCREASE/DECREASI Cost Beginning balance - Acquisitions - CIP transferred to fixed assets Decreases - Other decreases Ending balance Accumulated depreciation Beginning balance	Buildings and structures VND 224.818.044.917	Machinery and equipment VND 104.337.160.028 1.188.700.000	means VND 21.126.742.902 21.126.742.902	Fixed assets used for administrative purposes and perennial plants VND 1.318.367.257	Total VND 351.600.315.104 1.188.700.000 352.789.015.104
Ky Trinh Petroleum Retail 8. INCREASE/DECREASI Cost Beginning balance - Acquisitions - CIP transferred to fixed assets Decreases - Other decreases Ending balance Accumulated depreciation Beginning balance - Depreciation charged for	Buildings and structures VND 224.818.044.917	Machinery and equipment VND 104.337.160.028 1.188.700.000	means VND 21.126.742.902 21.126.742.902 14.793.219.104	Fixed assets used for administrative purposes and perennial plants VND 1.318.367.257	Total VND 351.600.315.104 1.188.700.000 352.789.015.104
Ky Trinh Petroleum Retail 8. INCREASE/DECREASI Cost Beginning balance - Acquisitions - CIP transferred to fixed assets Decreases - Other decreases Ending balance Accumulated depreciation Beginning balance	Buildings and structures VND 224.818.044.917	Machinery and equipment VND 104.337.160.028 1.188.700.000	means VND 21.126.742.902 21.126.742.902 14.793.219.104	Fixed assets used for administrative purposes and perennial plants VND 1.318.367.257	Total VND 351.600.315.104 1.188.700.000 352.789.015.104 222.891.714.698 8.236.680.913
Ky Trinh Petroleum Retail 8. INCREASE/DECREASI Cost Beginning balance - Acquisitions - CIP transferred to fixed assets Decreases - Other decreases Ending balance Accumulated depreciation Beginning balance - Depreciation charged for the period	Buildings and structures VND 224.818.044.917 - 224.818.044.917 - 131.017.421.838 4.549.680.768	Machinery and equipment VND 104.337.160.028 1.188.700.000	means VND 21.126.742.902 21.126.742.902 14.793.219.104	Fixed assets used for administrative purposes and perennial plants VND 1.318.367.257	Total VND 351.600.315.104 1.188.700.000 352.789.015.104 222.891.714.698 8.236.680.913 1.069.034
Ky Trinh Petroleum Retail 8. INCREASE/DECREASI Cost Beginning balance - Acquisitions - CIP transferred to fixed assets Decreases - Other decreases Ending balance Accumulated depreciation Beginning balance - Depreciation charged for the period Decreases	Buildings and structures VND 224.818.044.917	Machinery and equipment VND 104.337.160.028 1.188.700.000	means VND 21.126.742.902 21.126.742.902 14.793.219.104	Fixed assets used for administrative purposes and perennial plants VND 1.318.367.257	Total VND 351.600.315.104 1.188.700.000 352.789.015.104 222.891.714.698 8.236.680.913 1.069.034 1.069.034
Ky Trinh Petroleum Retail 8. INCREASE/DECREASI Cost Beginning balance - Acquisitions - CIP transferred to fixed assets Decreases - Other decreases Ending balance Accumulated depreciation Beginning balance - Depreciation charged for the period Decreases - Other decreases Ending balance Net book valaue	Buildings and structures VND 224.818.044.917	Machinery and equipment VND 104.337.160.028 1.188.700.000	means VND 21.126.742.902 21.126.742.902 14.793.219.104 543.735.888 15.336.954.992	1.298.419.894 Fixed assets used for administrative purposes and perennial plants VND 1.318.367.257	Total VND 351.600.315.104 1.188.700.000 352.789.015.104 222.891.714.698 8.236.680.913 1.069.034 1.069.034 231.127.326.577
Ky Trinh Petroleum Retail 8. INCREASE/DECREASI Cost Beginning balance - Acquisitions - CIP transferred to fixed assets Decreases - Other decreases Ending balance Accumulated depreciation Beginning balance - Depreciation charged for the period Decreases - Other decreases Ending balance	Buildings and structures VND 224.818.044.917	Machinery and equipment VND 104.337.160.028 1.188.700.000	means VND 21.126.742.902 21.126.742.902 14.793.219.104 543.735.888	1.298.419.894 Fixed assets used for administrative purposes and perennial plants VND 1.318.367.257	Total VND 351.600.315.104 1.188.700.000 352.789.015.104 222.891.714.698 8.236.680.913 1.069.034 1.069.034

9. INTANGIBLE FIXED ASSETS

Land use rights	Computer sofwares	Total
VND	VND	VND
10.635.917.979	1.730.983.630	12.366.901.609
		علالا المالية
10.635.917.979	1.730.983.630	12.366.901.609
[전시] 이 가지하는 경우 바다	793.906.228	793.906.228
	247.515.027	247.515.027
		F10 3 5 5 5 6 5
	•	
<u> </u>	1.041.421.255	1.041.421.255
10.635.917.979	937.077.402	11.572.995.381
10.635.917.979	689.562.375	11.325.480.354
	VND 10.635.917.979	VND VND 10.635.917.979 1.730.983.630 - 10.635.917.979 1.730.983.630 - 793.906.228 - 247.515.027 - 1.041.421.255 10.635.917.979 937.077.402

The land use rights represent indefinite-term land use rights at the petroleum retail stations of Quang Tung, Quynh Tam, Binh Loc, and Ky Van, which have been granted Land Use Right Certificates by the People's Committee of Ha Tinh Province.

10. PREPAID EXPENSES

VND	VND
	VND
39.788.229	61.707.601
39.788.229	61.707.601
82.636.745.345	76.745.663.788
8.051.200.000	8.145.920.000
50.432.210.218	41.170.174.258
1.453.413.978	1.922.413.978
3.182.872.048	3.228.559.207
1.660.809.122	1.695.246.671
15.247.529.470	19.154.691.149
891.600.523	486.499.191
	_
602.769.750	364.449.750
1.114.340.235	577.709.584
82.676.533.574	76.807.371.389
	39.788.229 82.636.745.345 8.051.200.000 50.432.210.218 1.453.413.978 3.182.872.048 1.660.809.122 15.247.529.470 891.600.523 - 602.769.750 1.114.340.235

^(*) The compensation for site clearance of the Company's Oil Depot will be gradually offset against land use fees and land lease payments payable to the state budget, in accordance with the Investment Incentive Certificate issued by the Vung Ang Economic Zone Authority on December 21, 2008. However, as the Company is exempted from land lease payments for the first 15 years of operation, this expense will be gradually offset starting from the 16th year.

Vung Ang Petroleum Joint Stock Company No. 417, Tran Phu Street, Thanh Sen Ward, Ha Tinh Province

	01/01/2025	2025	During the period	e period	30/06	30/06/2025
	Amount R	Amount Repayable amount	Increase	Decrease	Amount	Amount Repayable amount
	QNA	QNA	NND	NND	VND	VND
a) Short-term loans						
- Short-term loans	•	•	56.466.000.000	56.466.000.000	•	
Joint Stock Commercial Bank for Foreign Trade of Vietnam – Ha Tinh Branch			56.466.000.000	56.466.000.000		
Joint Stock Commercial Bank for Investment and Development of Vietnam – Ha Tinh Branch						
- Current portion of long-term loans and debts	2.253.053.900	2.253.053.900	651.887.800	1.369.053.900	1.535.887.800	1.535.887.800
Joint Stock Commercial Bank for Foreign Trade of Vietnam – Ha Tinh Branch (1)	1.393.053.900	1.393.053.900	524.000.000	1.154.053.900	763.000.000	763.000.000
Joint Stock Commercial Bank for Investment and Development of Vietnam – Ha Tinh Branch (3)	860.000.000	860.000.000	127.887.800	215.000.000	772.887.800	772.887.800
	2.253.053.900	2.253.053.900	57.117.887.800	57.835.053.900	1.535.887.800	1.535.887.800
b) Long-term loans	2 003 707 167	2 003 707 167		651.887.800	1.351.819.367	1.351.819.367
	822.880.967	822.880.967		524.000.000	298.880.967	298.880.967
Joint Stock Commercial Bank for Investment and Development of Vietnam – Ha Tinh Branch (1)	1.180.826.200	1.180.826.200	•	127.887.800	1.052.938.400	1.052.938.400

101 OA 1/18/1

1.351.819.367

651.887.800 1.351.819.367

2.003.707.167 2.003.707.167

12. SHORT-TERM PAYABLES TO SUPPLIERS

		30/06/2025		01/01/2025	
		Amount	Repayable amount	Amount	Repayable amount
		VND	VND	VND	VND
a) Short-term payables to s	suppliers	214.769.619.824	214.769.619.824	207.930.966.344	207.930.966.344
- PetroVietnam Oil Joint		155.181.575.940	155.181.575.940	201.549.799.450	201.549.799.450
- Other suppliers		59.588.043.884	59.588.043.884	6.381.166.894	6.381.166.894
		214.769.619.824	214.769.619.824	207.930.966.344	207.930.966.344
	Relationship	30/06/2025		01/01/2025	
		Amount	Repayable amount	Amount	Repayable amount
		VND	VND	VND	VND
b) Payables to related parti	ies				
- PetroVietnam Oil	Parent company	155.181.575.940	155.181.575.940	201.549.799.450	201.549.799.450
Corporation (PVOIL)					160006
 PETEC Trading and 				167.076	167.076
Investment Corporation	Fellow subsidiary				
JSC PVOIL Central JSC.	Fellow subsidiary	19.268.685	19.268.685	7.878.217	38.478.397
- PVOIL Phu Yen JSC.	Fellow subsidiary	19.715.281	19.715.281	5.516.100	14.767.412
- PVOIL Trans Co. Ltd.	Fellow subsidiary	1.098.948.242	1.098.948.242	498.303.367	1.255.761.080
- Thu Duc Trading & Import Export JSC.	Fellow subsidiary			157.199.484	213.451.535
- PVOIL Thanh Hoa Co. Ltd.	Fellow subsidiary	10.111.954	10.111.954	399.116.212	399.116.212
- PVOIL Phu Tho JSC.	Fellow subsidiary	7.801	7.801		
- PVOIL Lube JSC.	Fellow subsidiary	572.667.527	572.667.527	681.971.985	681.971.985
		156.902.295.430	156.902.295.430	203.299.951.891	204.153.513.147

Vung Ang Petroleum Joint Stock Company No. 417, Tran Phu Street, Thanh Sen Ward, Ha Tinh Province

13. TAXES AND OTHER PAYABLES TO STATE BUDGET

Actual payments during the period Ending receivables Ending payables VND VND VND VND
Payables during the period VND
Beginning receivables Beginning payables VND VND
Beginning receivables VND
- 171.217.550 25.695.954.287 24.262.762.677 - 1.604.409.160

14. SHORT-TERM ACCRUED EXPENSES

14. SHORT-TERM ACCI	CLD EXI ENSES				
				30/06/2025	01/01/2025
			-	VND	VND
\ G I					
a) Short-term				957.117.580	1.287.478.933
Interest expenses				2.320.449	11.373.493
Vehicle rental expenses				315.086.503	315.086.503
Petrol station rental expense	es			263.764.964	125.497.501
Insurance expenses					117.139.052
Other expenses			<u>-</u>	375.945.664	718.382.384
			=	957.117.580	1.287.478.933
15. OTHER SHORT-TER	M PAYABLES				No. of Arias tourspringstonistics
			_	30/06/2025	01/01/2025
				VND	VND
× ~1					
a) Short-term				28.406.138.095	13.464.334.189
 Trade union funds 				250.775.979	238.999.750
 Dividends payable 				7.868.482.880	4.198.438.380
Payables for PVOIL Easy sa				11.699.635.614	6.505.691.315
+ PVOIL Binh Thuan JSC	:			251.548.479	80.227.440
+ PVOIL Central JSC.				5.182.337.030	3.149.489.344
+ PVOIL Hanoi JSC.				1.878.181.840	1.689.531.849
+ Thu Duc Trading & Impo	rt Export JSC.				316.330.406
+ PVOIL Thanh Hoa JSC.				79.617.450	24.555.750
+ PVOIL Nam Dinh JSC.				107.632.938	58.818.300
+ PETEC Trading and Inv	vestment Corporation	on JSC.		248.438.111	105.602.860
+ PVOIL Phu Yen JSC.				54.659.830	31.432.250
+ PVOIL Phu Tho JSC.				597.859.150	131.957.000
+ PVOIL Sai Gon JSC.				82.867.496	35.514.646
+ PetroVietnam Oil Corpor	ration (PVOII.)			2.920.716.000	55.517.070
+ Other members	unon (1 7 012)			295.777.290	882.231.470
Other payables				8.587.243.622	2.521.204.744
b) Long-term				0.307.243.022	2.321.204.744
Deposits and collaterals rece	eived (1)				3.000.000.000
Deposits and conaterals reco	cived (1)			28.406.138.095	16.464.334.189
			=	20.400.130.073	10.404.334.107
16. OWNERS' EQUITY					
a) Changes in Owners' Eq	uity				
	Contributed	Investment &	Financial reserve	Undistributed profits	T-4-1
	capital	Development fund			Total
	VND	VND	VND	VND	VND
Beginning balance of the	124.996.120.000	35.713.389.298		20.674.307.704	181.383.817.002
previous year					
Profit in the previous	•		-	10.044.879.292	10.044.879.292
period					
Other decreases					-
Profit distribution	-	1.400.000.000	-	(9.408.983.951)	(8.008.983.951)
BoDs' remuneration	-		-		-
Ending balance of the	124.996.120.000	37.113.389.298		21.310.203.045	183.419.712.343
previous period					
			.)		
Beginning balance of the	124.996.120.000	37.113.389.298	-	21.310.203.045	183.419.712.343
previous year					
Profit in the current year	-		-	4.159.454.437	4.159.454.437
Profit distribution	-	886.610.702	-	7.767.835.318	8.654.446.020
Other adjustments	<u> </u>				<u> </u>
Ending balance of the	124.996.120.000	38.000.000.000	-	17.701.822.165	180.697.942.165
current period					100107117121100

			b) Details of contributed capital
Beginning balance	Proportion	Ending balance	
VND	%	VND	
70 625 000 000	56 50%	70 625 000 000	PetroVietnam Oil Corporation (PVOIL)
			•
12.480.000.000	9,9670	12.480.000.000	PetroVietnam LPG Trading JSC.
12.500.000.000	10,00%	12.500.000.000	Ha Tinh Minerals and Trading Joint Stock Corporation
29.391.120.000	23,51%	29.391.120.000	Other shareholders
124.996.120.000	100%	124.996.120.000	
	profits	ibution of dividends and i	c) Capital transactions with owners and distr
6 months ended 30			о, съргии и полити
June 2025			
			Contributed capital
124,996,120,000			- Beginning balance
			- Increase in the period
124.996.120.000			- Ending balance
			d) Shares
30/06/2025	122		
12.499.612			Number of registered shares for issuance
12.499.612			Number of shares issued to the public
12.499.612			- Ordinary shares
12.499.612			Number of shares outstanding
12.499.612			- Ordinary shares
10.000			Par value of outstanding shares (VND):
			e) Company's Funds / Reserves
	-		
VND			
38.000.000.000			- Investment and development fund
38.000.000.000			
	ERVICES	AND RENDERING OF SI	17. REVENUES FROM SALE OF GOODS
6 months ended 30	ATT TO ES	ind itemperation of or	THE VEHICLE TROM SHEET OF GOODS
VND	_		
2 005 020 657 261			Develope from cale of
22.919.749.033			Revenues from sale of goods Revenues from rendering of services
			kevenues from rendering of services
22.919.749.033			
	VND 70.625.000.000 12.480.000.000 12.500.000.000 29.391.120.000 6 months ended 30	% VND 56,50% 70.625.000.000 9,98% 12.480.000.000 10,00% 12.500.000.000 23,51% 29.391.120.000 100% 124.996.120.000 124.996.120.000 124.996.120.000 124.996.120.000 124.996.120.000 124.996.12 12.499.612 12.499.612 12.499.612 12.499.612 12.499.612 12.499.612 12.499.612 12.499.612 12.499.612 12.499.612 12.499.612 12.499.612 12.499.612 12.490.	VND

	Relationship	6 months ended 30 June 2025	6 months ended 30 June 2024
		VND	VND
Revenue from related parties - PetroVietnam Oil Corporation (PVOIL)	Parent company	6.522.238.200	6.124.412.739
- PVOIL Hanoi JSC.		71.778.680	42.030.650
- PVOIL Nam Dinh JSC.	Fellow subsidiary	30.022.612	117.398.853
- PVOIL Nail Dilli JSC PVOIL Hai Phong JSC.	Fellow subsidiary	151.139.411	92.138.882
- PVOIL Hai Filong JSC PVOIL Bac Lieu Co. Ltd.	Fellow subsidiary	11.916.000	11.907.000
- PVOIL Bac Lieu Co. Ltd PVOIL Thanh Hoa JSC.	Fellow subsidiary	19.398.138.230	11.030.138.701
	Fellow subsidiary	1.554.826.465	1.644.191.590
- PVOIL Sai Gon JSC.	Fellow subsidiary		2.529.001
- PVOIL Binh Thuan JSC.	Fellow subsidiary	3.458.785	
- PVOIL Central JSC.	Fellow subsidiary	2.084.693.881	663.129.059
- PETEC Trading and Investment Corporation JSC.	Fellow subsidiary	4.873.436	673.743.862
- PVOIL Thai Binh JSC.	Fellow subsidiary	597.273	13.006.545.544
- PVOIL Tra Vinh Co. Ltd.	Fellow subsidiary	29.785.500	
- PVOIL Phu Yen JSC.	Fellow subsidiary	1.411.772	5.454.140
- PVOIL Mekong JSC.	Fellow subsidiary	262.218	1.580.670
- PVOIL Thu Duc JSC.	Fellow subsidiary	11.178.841.486	5.236.926
- PVOIL Trans Co. Ltd.	Fellow subsidiary	20.274.828	3.245.731.534
- PVOIL Vung Tau JSC.	Fellow subsidiary	604.158	1.489.772
- PVOIL Phu Tho JSC.	Fellow subsidiary	5.302.362	836.319
		41.070.165.297	36.668.495.242
18. REVENUE DEDUCTIONS			
	<u></u>	6 months ended 30 June 2025	6 months ended 30 June 2024
- Trade discount		VND -	VND
19. NET REVENUES FROM SALE OF GOODS AND R	= ENDERING OF SERVICES		
1). NET REVENUES FROM SALE OF GOODS AND R	ELIDERING OF SERVICES	6 months ended 30	6 months ended 30
		June 2025	June 2024
		VND	VND
Net revenues from sale of goods		2.085.928.657.261	2.343.596.925.667
Net revenues from rendering of services		22.919.749.033	19.921.543.821
	<u> </u>	2.108.848.406.294	2.363.518.469.488
20. COST OF GOOD SOLD			
		6 months ended 30	6 months ended 30
		June 2025 VND	June 2024 VND
Cost of goods sold		2.021.031.771.690	2.279.473.210.923
cost of services rendered		19.048.762.272	16.560.584.950
	<u> </u>	2.040.080.533.962	2.296.033.795.873

21. FINANCIAL INCOME		
21. FINANCIAL INCOME	6 months ended 30	6 months ended 30
	June 2025	June 2024
	VND	VND
Interest income from deposits and loans	47.846.827	482.405.744
Early payment incentive from the Parent Company	579.416.598	667.845.424
	627.263.425	1.150.251.168
22. FINANCIAL EXPENSES	6 months ended 30	6 months ended 30
	June 2025	June 2024
	VND	VND
Borrowing cost	261.359.686	535.644.893
Interest expense due to late payment to the Parent Company	-	-
	261.359.686	535.644.893
23. SELLING EXPENSES	6 months ended 30	C
	June 2025	6 months ended 30 June 2024
	VND	VND
Raw materials and supplies expenses		12.588.889
Labor costs	22.369.898.682	21.298.723.984
Depreciation of fixed assets	4.461.257.341	4.554.689.326
External service expenses	24.349.234.327	23.168.680.890
Other cash expenses	6.429.499.618	6.645.453.731
	30.778.733.945	FF (90 12(920
	30.776.733.945	55.680.136.820
24. GENERAL AND ADMINISTRATIVE EXPENSES		
	6 months ended 30	6 months ended 30
	June 2025	June 2024
	VND	VND
Labor costs	792.459.944	928.660.077
Depreciation of fixed assets	52.323.615	67.880.728
Provision costs	70.752.000	
External service expenses	1.012.303.802	1.069.590.012
Other cash expenses	3.175.400.432	3.000.780.675
	4.187.704.234	5.066.911.492
A. OTHER MICROSOFT		
25. OTHER INCOME	6 months ended 30	6 months ended 30
	June 2025	June 2024
	VND	VND
Other income	103.057.182	14.400.000
	102 055 103	14 400 000
	103.057.182	14.400.000

26. OTHER EXPENSES			
		6 months ended 30	6 months ended 30
		June 2025	June 2024
	_	VND	VND
Other expenses		1.063.202.083	164.372.997
	-	1.063.202.083	164.372.997
27. CURRENT CORPORATE INCOME TAX EXPENSES			
		6 months ended 30	6 months ended 30
	_	June 2025	June 2024
		VND	VND
Accounting profit before corporate income tax (CIT)		5.465.118.567	7.202.258.581
Adjustments to increase taxable income:		1.063.202.083	164.372.997
+ Other expenses		1.063.202.083	164.372.997
+ Remuneration for		_	-
Board of Directors			
Taxable corporate income		6.528.320.650	7.366.631.578
		0.328.320.030	7.300.031.378
Taxable income from business activities eligible for tax incentives		- 520 220 CEO	7.266.621.570
Taxable income from other activities not eligible for tax incentives (*)		6.528.320.650	7.366.631.578
CIT expense for business activities eligible for tax incentives		-	
CIT expense for other activities not eligible for tax incentives	_	1.305.664.130	1.473.326.316
Current corporate income tax expense	_	1.305.664.130	1.473.326.316
CIT payable at the beginning of the period		1.273.700.760	973.494.111
CIT paid during the period		1.273.700.760	973.494.111
CIT payable at the end of the period	-	1.305.664.130	1.473.326.316
28. BASIC EARNINGS PER SHARE			
The calculation of basic			
earnings per share			
carmings per smare		6 months ended 30	6 months ended 30
	-	June 2025 VND	June 2024 VND
		VND	VND
Net profit after tax		4.159.454.437	5.728.932.265
•		4.159.454.437	5.728.932.265
Net profit attributable to			
Weighted average number of ordinary shares outstanding during the period	1	12.499.612	12.499.612
Basic earnings per share	-	333	458
29. PRODUCTION AND BUSINESS EXPENSES BY ELEMENT			
		6 months ended 30	6 months ended 30
	_	June 2025	June 2024
		VND	VND
Raw materials and supplies expenses		-	12.588.889
Y of the state of		22 162 250 626	22 227 284 061

Labor costs

Depreciation of fixed assets

External service expenses

Other cash expenses

23.162.358.626

4.513.580.956

25.361.538.129

9.604.900.050

62.642.377.761

22.227.384.061

4.622.570.054

24.405.075.642

9.646.234.406

60.913.853.052

30. FINANCIAL INSTRUMENTS

The Company's financial instruments are:

Book value

	30/06/2025		01/01/2025	
	Cost	Provision	Cost	Provision
	VND	VND	VND	VND
Financial assets				
Cash and cash equivalents	220.598.501		270.466.711	
Receivables from customers and other receivables	150.399.323.926	(235.840.000)	106.166.741.132	(117.920.000)
Total	150.619.922.427	(235.840.000)	106.437.207.843	(117.920.000)
		Book value		alue
			30/06/2025	01/01/2025
Financial liabilities			VND	VND
Borrowings and debts			2.887.707.167	4.256.761.067
Payables to suppliers and other payables			187.980.966.990	221.395.300.533
Accured expenses			957.117.580	1.287.478.933
Total			191.825.791.737	226.939.540.533

Financial assets and financial liabilities have not been remeasured at fair value as of the end of the financial year in accordance with Circular No. 210/2009/TT-BTC and prevailing regulations, which require the presentation of financial statements and disclosures of financial instruments but do not provide equivalent guidance on the fair value measurement and recognition of financial assets and financial liabilities, except for provisions for doubtful debts and provisions for the devaluation of investments in securities, which are detailed in the relevant Notes.

Financial Risk Management

The Company is exposed to financial risks including market risk, credit risk, and liquidity risk. The Company has established a control system to ensure a reasonable balance between the cost of incurred risks and the cost of risk management. The Company's Board of Management is responsible for monitoring the risk management process to ensure a reasonable balance between risks and risk control.

Market Risk

The Company's operations are mainly exposed to risks arising from changes in interest rates.

Interest Rate Risk

The Company is exposed to interest rate risk due to changes in the fair value or future cash flows of a financial instrument resulting from fluctuations in market interest rates, particularly in relation to demand or term deposits, borrowings, and floating-rate debt. The Company manages interest rate risk by analyzing market competition conditions to obtain interest rates that are favorable for its purposes.

Credit Risk

Credit risk is the risk that a counterparty to a financial instrument or contract fails to meet its obligations, resulting in financial loss to the Company. The Company is exposed to credit risk from its operating activities (primarily in relation to trade receivables) and its financial activities (including bank deposits, loans, and other financial instruments).

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	Within 01 year	Over one year to five years	Over five years	Total
As at 30 June 2025	VND	VND	VND	VND
Cash and cash equivalents	220.598.501	-		220.598.501
Receivables from customers and other receivables	150.150.433.926	13.050.000	-	150.163.483.926
Total	150.371.032.427	13.050.000		150.384.082.427
As at 01 January 2025				
Cash and cash equivalents	365.314.552		-	365.314.552
Receivables from customers and others	110.814.528.110	13.050.000	-	110.827.578.110
Total	111.179.842.662	13.050.000		111.192.892.662

Liquidity Risk

Liquidity risk is the risk that the Company will encounter difficulty in meeting its financial obligations due to a lack of funds. The Company's liquidity risk mainly arises from the mismatch in maturities between its financial assets and financial liabilities.

The maturity profile of the Company's financial liabilities, based on contractual undiscounted cash flows (on the basis of principal payments), is as follows:

	Within 01 year	Over one year to five years	Over five years	Total
As at 30 June 2025	VND	VND	VND	VND
Borrowings and debts	1.535.887.800	1.351.819.367	-	2.887.707.167
Payables to suppliers and other payables	187.980.966.990			187.980.966.990
Accured expenses	957.117.580	- 1		957.117.580
Total	190.473.972.370	1.351.819.367		191.825.791.737
As at 01 January 2025				
Borrowings and debts	2.253.053.900	2.003.707.167	-	4.256.761.067
Payables to suppliers and other payables	221.395.300.533	-	-	221.395.300.533
Accured expenses	1.287.478.933		-	1.287.478.933
Total	224.935.833.366	2.003.707.167		226.939.540.533

The Company believes that the level of concentration of risk related to debt repayment is manageable. The Company is capable of meeting its maturing obligations through cash flows generated from operating activities and proceeds from maturing financial assets.

31. EVENTS AFTER THE END OF THE ACCOUNTING PERIOD

There were no significant events occurring after the end of the accounting period that require adjustments to or disclosure in these financial statements.

32. SEGMENT REPORTING

The Company's main line of business is petroleum trading, which is primarily conducted in three provinces: Nghe An, Ha Tinh, and Quang Binh. Therefore, the Company does not present segment reporting by business line or geographic area.

33. COMPARATIVE FIGURES

The comparative figures in the Balance Sheet and relevant Notes are those from the audited financial statements for the year 2024 and the first six months of 2024, audited by An Viet Auditing Co., Ltd.

Prepared on 15 July 2025

Preparer

Chief Accountant

Director

CÔNG TY CÓ PHẨN XĂNG ĐẦU ĐẦU KI

VŨNG ÁNG

Hoang Nguyen Thanh

Nguyen Thi Phuong

Bui Duc Duy