

EVN INTERNATIONAL JOINT STOCK COMPANY

Interim financial statements

For the first 6 months of the year 2025

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For the first 6 months of the year 2025

REPORT OF THE BOARD OF DIRECTORS' CHAIRMAN AND MANAGEMENT

The Board of Directors' Chairman and Management of EVN International Joint Stock Company present this report together with the reviewed interim financial statements for the first 6 months of the year 2025.

Overview

EVN International Joint Stock Company ("the Company") was formerly known as EVN Cambodia Joint Stock Company which was established on 01/10/2007 under Business Registration Certificate No. 0103019858 issued by Hanoi City Planning and Investment Department. EVN Cambodia Joint Stock Company registered to amend its Business Registration Certificate for the first time on 21/5/2008, renaming itself to EVN International Joint Stock Company and relocating its headquarters to Da Nang City on 01/10/2008. On 25/9/2008, the Company was re-issued Business Registration Certificate No. 3203002232 by Da Nang City Planning and Investment Department. So far, this Business Registration Certificate has been amended 8 times and the most recent amendment was made on 08/01/2025, with the enterprise code 0102379203. The Company is an independent accounting entity, operating in accordance with the Enterprise Law, the Company's Charter and relevant legal regulations.

The Company was approved to trade its common shares on the UPCOM in accordance with Decision No. 119/QD-SGDHN dated 20/02/2017 of Hanoi Stock Exchange with the ticker symbol EIC. The official trading date of the shares is 28/02/2017.

Charter capital:

VND366,771,450,000.

Paid-in capital as at 30/06/2025:

VND366,771,450,000.

Head office

Address:

Lot 91 Xo Viet Nghe Tinh Street, Cam Le Ward, Da Nang City, Viet Nam

• Tel:

(84) 0236.6255656

• Fax:

(84) 0236.3633991

• Website:

www.evni.vn

Principal business sector: Project management; Construction consulting and supervision; Lease of office.

Employees

As at 30/06/2025, the Company had 34 employees including 7 managing officers.

Members of the Board of Directors, Supervisory Board, Management and Chief Accountant during the period and up to this reporting date are:

Board of Directors

•	Mr. Truong Quang Minh	Chairman	Reappointed on 23/06/2023
•	Mr. Nguyen Quang Huy	Member	Reappointed on 23/06/2023
•	Ms. Nguyen Thi Huong	Member	Reappointed on 23/06/2023
•	Mr. Le Vu Ninh	Member	Reappointed on 23/06/2023
• ,	Mr. Le Duy Thanh	Member	Reappointed on 23/06/2023

For the first 6 months of the year 2025

REPORT OF THE BOARD OF DIRECTORS' CHAIRMAN AND MANAGEMENT (cont'd)

Supervisory Board

• Mr. Do Quang Minh

Head of Supervisory Board

Appointed on 23/06/2023

• Ms. Vu Huong Tra

Member

Reappointed on 23/06/2023

Ms. Nguyen Thi Huyen

Member

Reappointed on 23/06/2023

Management and Chief Accountant

• Mr. Le Vu Ninh

General Director

Appointed on 01/11/2020

• Mr. Le Thanh Khoa

Vice General Director

Appointed on 01/12/2021

• Ms. Pham Thi Thuy

Chief Accountant

Reappointed on 16/11/2023

Independent auditor

These interim financial statements were reviewed by AAC Auditing and Accounting Company Ltd (Head office: No. 218, Street 30/04, Hoa Cuong Ward, Da Nang City; Tel: (84) 0236.3655886; Fax: (84) 0236.3655887; Website: www.aac.com.vn; Email: aac@dng.vnn.vn).

Responsibility of the Board of Directors' Chairman and Management in preparation of the interim financial statements

The Board of Directors' Chairman and Management of the Company are responsible for true and fair preparation and presentation of these interim financial statements on the basis of:

- Complying with the Vietnamese Accounting Standards, the Vietnamese Corporate Accounting System and other relevant regulations;
- Selecting suitable accounting policies and then applying them consistently;
- Making judgments and estimates that are reasonable and prudent;
- Preparing the interim financial statements on the going concern basis;
- Responsibility for such internal control as the Board of Directors' Chairman and Management determine is necessary to enable the preparation and presentation of the interim financial statements that are free from material misstatement, whether due to fraud or error.

The Board of Directors' Chairman and Management of the Company hereby confirm that the accompanying interim financial statements including the interim balance sheet, the interim income statement, the interim statement of cash flows and the notes thereto give a true and fair view of the financial position of the Company as at 30/06/2025 and of the results of its operations and its cash flows for the first 6 months of the year 2025 in accordance with the prevailing Vietnamese Accounting Standards, Vietnamese Corporate Accounting System, and statutory requirements relevant to preparation and presentation of interim financial statements.

Truong Quang Minh

CÔ PHẨN

Chairman of the Board of Directors

Da Nang City, 14 July 2025



AAC AUDITING AND ACCOUNTING CO., LTD. AN INDEPENDENT MEMBER OF PRIMEGLOBAL

AUDITING - ACCOUNTING - FINANCE SPECIALITY

Head Office: Lot 78-80, April 30th Street, Hai Chau District, Da Nang City
Tel: +84 (236) 3 655 886; Fax: +84 (236) 3 655 887; Email: aac@dng.vnn.vn; Website: http://www.aac.com.vn

No.: 845/2025/BCSX-AAC

REPORT ON REVIEW OF INTERIM FINANCIAL INFORMATION

To: The Shareholders, Board of Directors and Management EVN International Joint Stock Company

We have reviewed the interim financial statements which were prepared on 14/07/2025 of EVN International Joint Stock Company ("the Company") as attached from page 5 to page 32, comprising the interim balance sheet as at 30/06/2025, the interim income statement, the interim statement of cash flows for the first 6 months of the year 2025 and the notes thereto.

Responsibility of the Board of Directors' Chairman and Management

The Board of Directors' Chairman and Management of the Company are responsible for the preparation and fair presentation of these interim financial statements in accordance with the Vietnamese Accounting Standards, Vietnamese Corporate Accounting System and the statutory requirements relevant to preparation and presentation of the interim financial statements, and for such internal control as the Board of Directors' Chairman and Management determine is necessary to enable the preparation and presentation of interim financial statements that are free from material misstatement, whether due to fraud or error.

Auditors' Responsibility

Our responsibility is to express a conclusion on the accompanying interim financial statements based on our review. We conducted our review in accordance with Vietnamese Standard on Review Engagements 2410 "Review of Interim Financial Information Performed by the Independent Auditor of the Entity".

A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with Vietnamese Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

Conclusion

Based on our review, nothing has come to our attention that causes us to believe that the accompanying interim financial statements do not present fairly, in all material respects, the financial position of the Company as at 30/06/2025, and its financial performance and its cash flows for the first 6 months of the year 2025, in accordance with the Vietnamese Accounting Standards, Vietnamese Corporate Accounting System and the statutory requirements relevant to preparation and presentation of the interim financial statements.

Emphasis of Matter

As presented in point (2), (3), and (4) of Note No. 33, the Memorandums of Understanding (MoUs) for the Feasibility Study of Lower Se San 1/ Se San 5 Hydropower Project, Sekong Hydropower Project in the Kingdom of Cambodia, and Nam Mo 1 Hydropower Project in the Lao People's Democratic Republic have not been renewed/have expired. The total actual investment value of these projects as at 30/06/2025 is VND40,266,466,962 currently reflected in the "Construction in progress" item (Of which: Lower Se San 1/ Se San 5 Hydropower Project: VND24,313,325,211; Sekong Hydropower Project: VND8,755,911,108 and Nam Mo 1 Hydropower Project: VND7,197,230,643). The Board of Directors' Chairman and the Management of the Company assessed that the risk of loss for the investment costs of the above 03 projects is uncertain; the Company is capable of finding suitable partners to cooperate, transfer the projects and obtain economic benefits in the future, recover the invested costs, and achieve economic efficiency.

Our conclusion is not qualified in respect of this matter.

CONAC Auditing and Accounting Co., Ltd.

Lam Quang Tu – Deputy General Director

Audit Practicing Registration Certificate No. 1031-2023-010-1 Da Nang City, 14 July 2025

For the first 6 months of the year 2025

Form B 01 - DN

Issued under Circular No. 200/2014/TT - BTC dated 22/12/2014 by the Ministry of Finance

INTERIM BALANCE SHEET

As at 30 June 2025

			30/06/2025	01/01/2025
ASSETS	Code	Note	VND	VND
A. CURRENT ASSETS	100	-	149,068,350,052	106,803,473,620
I. Cash and cash equivalents	110	5	2,689,470,740	3,817,461,099
1. Cash	111		89,470,740	617,461,099
2. Cash equivalents	112		2,600,000,000	3,200,000,000
II. Short-term financial investments	120		132,000,000,000	91,200,000,000
1. Trading securities	121		-	, -
2. Held-to-maturity investments	123	6	132,000,000,000	91,200,000,000
III. Short-term receivables	130		7,925,594,498	7,924,378,602
1. Short-term trade receivables	131	7	4,605,421,959	6,148,038,064
2. Short-term prepayments to suppliers	132	8	194,400,000	-
3. Other short-term receivables	136	9	3,461,438,504	2,112,006,503
4. Provision for doubtful debts	137		(335,665,965)	(335,665,965)
V. Inventories	140		5,942,891,932	3,016,571,395
. Inventories	141	10	5,942,891,932	3,016,571,395
2. Provision for decline in value of inventories	149	10	_	-
V. Other current assets	150		510,392,882	845,062,524
. Short-term prepaid expenses	151	11.a	464,942,338	421,530,966
2. Deductible VAT	152		30,576,386	-
Taxes and other amounts receivable from the State	153	19	14,874,158	14,874,158
1. Other current assets	155		-	408,657,400
B. LONG-TERM ASSETS	200	-	316,420,983,306	316,987,734,620
I. Long-term receivables	210	_	_	-
II. Fixed assets	220		23,683,649,857	23,875,819,603
1. Tangible fixed assets	221	12	4,615,649,857	4,807,819,603
- Cost	222		11,283,575,864	11,283,575,864
- Accumulated depreciation	223		(6,667,926,007)	(6,475,756,261)
2. Intangible fixed assets	227	13	19,068,000,000	19,068,000,000
- Cost	228		19,106,721,745	19,106,721,745
- Accumulated amortization	229		(38,721,745)	(38,721,745)
III. Investment properties	230	14	21,124,712,398	21,186,274,726
- Cost	231		22,847,263,434	22,847,263,434
- Accumulated depreciation	232		(1,722,551,036)	(1,660,988,708)
V. Long-term assets in progress	240		40,266,466,962	40,266,466,962
Long-term work in process	241		-	
2. Construction in progress	242	15	40,266,466,962	40,266,466,962
V. Long-term financial investments	250		231,146,788,190	231,146,788,190
. Investment in subsidiary	251		-	-
2. Equity investment in other entities	253	16	231,146,788,190	231,146,788,190
VI. Other long-term assets	260		199,365,899	512,385,139
Long-term prepaid expenses	261	11.b	199,365,899	512,385,139
2. Deferred income tax assets	262		=	-

For the first 6 months of the year 2025

INTERIM BALANCE SHEET (cont'd)

As at 30 June 2025

				30/06/2025	01/01/2025
	RESOURCES	Code	Note	VND	VND
	8				
C.	LIABILITIES	300		35,561,869,235	32,875,212,407
I.	Current liabilities	310		35,538,359,235	32,834,722,407
1.	Short-term trade payables	311	17	509,500,000	522,256,800
2.	Short-term advances from customers	312	18	3,407,131,048	245,488,738
3.	Taxes and amounts payable to the State	313	19	149,784,728	483,865,320
4.	Payables to employees	314		735,432,850	1,521,889,000
5.	Short-term accrued expenses	315	20	27,048,360	18,044,916
6.	Other short-term payables	319	21.a	28,157,999,106	29,254,008,490
7.	Reward and welfare fund	322		2,551,463,143	789,169,143
II.	Long-term liabilities	330		23,510,000	40,490,000
1.	Other long-term payables	337	21.b	23,510,000	40,490,000
2.	Long-term loans and finance lease liabilities	338		-	
D.	EQUITY	400	•	429,927,464,123	390,915,995,833
I.	Owners' equity	410	22	429,927,464,123	390,915,995,833
1.	Share capital	411	22	366,771,450,000	366,771,450,000
	- Common shares with voting rights	411a		366,771,450,000	366,771,450,000
	- Preferred shares	411b		-	_
2.	Undistributed profit after tax	421	22	63,156,014,123	24,144,545,833
	- Undistributed profit after tax up to prior period-end	421a		21,184,740,833	21,344,178,886
	- Undistributed profit after tax of current period	421b		41,971,273,290	2,800,366,947
II.	Budget sources and other funds	430		=	-
	TOTAL RESOURCES	440		465,489,333,358	423,791,208,240

Truong Quang Minh

Board of Directors' Chairman

Da Nang City, 14 July 2025

Pham Thi Thuy

Chief Accountant

Tran Vu Quoc Tai

Preparer

For the first 6 months of the year 2025

INTERIM INCOME STATEMENT

For the first 6 months of the year 2025

Form B 02 - DN

Issued under Circular No. 200/2014/TT - BTC dated 22/12/2014 by the Ministry of Finance

	ITEMS	Code	Note	First 6 months of 2025 VND	First 6 months of 2024 VND
1.	Revenue from sales and service provision	01	23	2,958,472,484	4,028,083,777
2.	Revenue deductions	02		-	-
3.	Net revenue from sales and service provision	10		2,958,472,484	4,028,083,777
4.	Cost of goods sold	11	24	2,315,944,628	3,285,952,930
5.	Gross profit from sales and service provision	20		642,527,856	742,130,847
6.	Financial income	21	25	54,250,589,409	28,290,486,773
7.	Financial expenses	22	26	7,240,043,530	3,528,000,311
	Including: Interest expense	23		-	-
8.	Selling expenses	25		-	-
9.	Administrative expenses	26	27	5,681,802,136	4,385,918,737
10.	Operating profit	30		41,971,271,599	21,118,698,572
11.	Other income	31	28	408,659,091	36,392,059
12.	Other expenses	32	29	408,657,400	,,
	Other profit	40		1,691	36,392,059
14.	Accounting profit before tax	50		41,971,273,290	21,155,090,631
15.	Current corporate income tax expense	51	30	-	-
16.	Deferred corporate income tax expense	52		-	
17.	Profit after tax	60		41,971,273,290	21,155,090,631
18.	Basic earnings per share	70	31	1,144	543
-	Diluted earnings per share	71	31	1,144	543

Truong Quang Minh

Board of Directors' Chairman

Da Nang City, 14 July 2025

Pham Thi Thuy

Chief Accountant

Tran Vu Quoc Tai

Preparer

For the first 6 months of the year 2025

INTERIM STATEMENT OF CASH FLOWS

For the first 6 months of the year 2025

Form B 03 - DN

Issued under Circular No. 200/2014/TT - BTC dated 22/12/2014 by the Ministry of Finance

	ITEMS	Code	Note	First 6 months of 2025 VND	First 6 months of 2024 VND
I.	Cash flows from operating activities				
1.	Profit before tax	01		41,971,273,290	21,155,090,631
2.	Adjustments for			,,	_1,100,000,0001
-	Depreciation and amortization	02	12;13;14	253,732,074	191,057,087
-	Foreign exchange gain/loss from revaluation of monetary items denominated in foreign currencies	04		43,530	311
_	Profits/losses from investing activities	05	25;26	(47,008,267,117)	(24,702,816,859)
3.	Operating profit before changes in working capital	08	,	(4,783,218,223)	(3,356,668,830)
_	Increase/decrease in receivables	09		1,812,624,118	4,175,690,638
-	Increase/decrease in inventories	10	10	(2,926,320,537)	(3,226,093,424)
-	Increase/decrease in payables (excluding loan interest and corporate income tax payable)	11		1,995,074,648	1,524,528,898
-	Increase/decrease in prepaid expenses	12		269,607,868	224,680,517
-	Corporate income tax paid	15		-	(263,623,139)
-	Other payments for operating activities	17		(1,197,511,000)	(977,967,000)
	Net cash used in operating activities	20		(4,829,743,126)	(1,899,452,340)
II.	Cash flows from investing activities				
1.	Cash paid for loans, acquisition of debt instruments	23	6	(64,000,000,000)	(31,400,000,000)
2.	Recovery of loans, resales of debt instruments	24	6	23,200,000,000	11,970,000,000
3.	Received loan interest, dividends, profits	27	9;25;26	45,572,508,117	22,452,180,859
	Net cash provided by investing activities	30	-	4,772,508,117	3,022,180,859
III.	Cash flows from financing activities				
1	Proceeds from stock issuance, capital contribution	31			-
2.	Dividend, profit paid to owners	36		(1,070,711,820)	(3,216,741,075)
	Net cash used in financing activities	40	_	(1,070,711,820)	(3,216,741,075)
	Net cash flows for the period	50	-	(1,127,946,829)	(2,094,012,556)
	Cash and cash equivalents at the beginning of the period	60	5	3,817,461,099	4,671,932,892
	Impacts of exchange rate fluctuations	61	5	(43,530)	4,071,932,892
	Cash and cash equivalents at the end of the period	70	5	2,689,470,740	2,577,920,025
	The state of the s		-	2,000,110,710	2,511,020,025

Truong Quang Minh

Pham Thi Thuy

Board of Directors' Chairman

Chief Accountant

Tran Vu Quoc Tai

Preparer

Da Nang City, 14 July 2025

Form No. B 09 - DN

Issued under Circular 200/2014/TT - BTC dated 22/12/2014 by the Ministry of Finance

NOTES TO THE INTERIM FINANCIAL STATEMENTS

(These notes form part of and should be read in conjunction with the interim financial statements)

1. Nature of operations

1.1. Overview

EVN International Joint Stock Company ("the Company") was formerly known as EVN Cambodia Joint Stock Company which was established on 01/10/2007 under Business Registration Certificate No. 0103019858 issued by Hanoi City Planning and Investment Department. EVN Cambodia Joint Stock Company registered to amend its Business Registration Certificate for the first time on 21/5/2008, renaming itself to EVN International Joint Stock Company and relocating its headquarters to Da Nang City on 01/10/2008. On 25/9/2008, the Company was re-issued Business Registration Certificate No. 3203002232 by Danang City Planning and Investment Department. So far, this Business Registration Certificate has been amended 8 times and the most recent amendment was made on 08/01/2025, with the enterprise code 0102379203. The Company is an independent accounting entity, operating in accordance with the Enterprise Law, the Company's Charter and relevant legal regulations.

1.2. Principal business sector: Project management; Construction consulting and supervision; Lease of office.

2. Accounting period, currency used in accounting

The Company's annual accounting period starts on 1 January and ends on 31 December. These interim financial statements were prepared for the first 6 months of the year 2025 (from 01/01/2025 to 30/06/2025).

Financial statements and accounting transactions are expressed in Vietnamese Dong (VND).

3. Applied accounting standards and accounting system

The Company adopts the Vietnamese Accounting Standards, Vietnamese Corporate Accounting System which is guided in Circular No. 200/2014/TT-BTC dated 22/12/2014 and Circular No. 53/2016/TT-BTC dated 21/3/2016 amending and adding some articles of Circular No. 200/2014/TT-BTC issued by the Ministry of Finance.

4. Summary of significant accounting policies

4.1 Cash and cash equivalents

Cash includes cash on hand, demand bank deposits and cash in transit.

All short-term investments which are collectible or mature of 3 months or less as from purchasing date, that are readily convertible to known amounts of cash and which are subject to an insignificant risk of changes in value at reporting date shall be recognized as cash equivalents.

4.2 Financial investments

Held-to-maturity investments

Held-to-maturity investments are term deposits (including treasury bills, promissory notes), bonds, preferred shares which the issuer is required to re-buy them at a certain time in the future and held-to-maturity loans to earn profits periodically and other held-to-maturity investments.

For the first 6 months of the year 2025

NOTES TO THE INTERIM FINANCIAL STATEMENTS (cont'd)

(These notes form part of and should be read in conjunction with the interim financial statements)

Held-to-maturity investments are recorded at book value upon revaluation. Provision for loss of held-to-maturity investments shall be recorded as a decrease directly in the book value of investments.

In case where held-to-maturity investments are monetary items denominated in foreign currencies, they are revaluated using the buying rate of the commercial bank where the Company regularly conducts transactions at year end.

Long-term equity investment in other companies

Long-term equity investments in other companies are investments which the Company has no power to control or joint control, no significant influence over the investees.

Long-term equity investments in other companies are stated at cost less provision for diminution in value. Dividends and profits received in money or non-monetary asset for the period before the investment date shall be recorded as a decrease in value of investment.

Provision

Provision for long-term equity investments in other companies is made as follows:

- If an investment in listed shares or the fair value of the investment is determined reliably, the provision shall be made based on the market value of the shares.
- If the market value of the shares is not identifiable, the provision shall be made based on the loss reported in the financial statements of the investee.

With regards to the investees who are required to prepare the consolidated financial statements, the provision is made based on the consolidated financial statements. For other cases, the provision is made based on the financial statements of the investees.

4.3 Receivables

Receivables includes: trade receivables and other receivables:

- Trade receivables are trade-related amounts arising from trading activities between the Company and its customers.
- Other receivables include non-trade amounts which are not related to trading activities, intracompany transactions.

Receivables are recorded at cost less provision for doubtful debts. Provision for doubtful debts represents the estimated loss amounts at the balance sheet date for overdue receivables which the Company has claimed many times but still has not collected yet or which have not been overdue but the debtor has been in the state of insolvency, doing dissolution procedures, missing or absconding.

4.4 Inventories

Inventories are stated at the lower of cost and net realizable value.

Value of inventories is calculated using the weighted average method for materials and goods, and the specific identification method for consulting services for construction supervision and project management and accounted for using the perpetual method with cost determined as follows:

- Materials, goods: Cost comprises costs of purchase, costs of conversion and any directly attributable costs of bringing the inventories to their present location and condition;
- Finished products: Cost comprises cost of direct materials and labour plus attributable overhead based on the normal level of activities.

For the first 6 months of the year 2025

NOTES TO THE INTERIM FINANCIAL STATEMENTS (cont'd)

(These notes form part of and should be read in conjunction with the interim financial statements)

Net realizable value is the estimated selling price less the estimated costs of completing the products and the estimated costs needed for their consumption.

Provision for decline in value of inventories is made for each kind of inventories when the net realizable value of that kind of inventories is less than cost.

4.5 Tangible fixed assets

Cost

Tangible fixed assets are stated at cost less accumulated depreciation.

The cost of tangible assets comprises their purchase price and all the costs incurred by the Company to acquire those assets as of the time of putting such assets into the ready-for-use state. The costs incurred after the initial recognition of tangible fixed asset shall be recorded as increase in their historical cost if these costs are certain to augment future economic benefits obtained from the use of those assets. Those incurred costs which fail to meet this requirement must be recognized as production and business expenses in the period.

Depreciation

Tangible fixed assets are depreciated in accordance with the straight-line method over their estimated useful lives. The depreciation period is in conformity with Circular No. 45/2013/TT-BTC dated 25/4/2013 by the Ministry of Finance. Details are as follows:

Kinds of asset	Depreciation period (years)		
Buildings, architectures	5 - 30		
Machinery, equipment	10 (Fully depreciated)		
Motor vehicles	8		
Office equipment	3 - 5 (Fully depreciated)		

4.6 Intangible fixed assets

The Company's intangible fixed assets are: long-term land use rights and other intangible fixed assets.

Cost

Intangible fixed assets are stated at cost less accumulated amortization.

The cost of intangible fixed assets comprises all the costs incurred by the Company to acquire those assets as of the time of putting such assets into use as expected.

Amortization

Intangible fixed assets being land use rights with indefinite term are not amortized.

Other intangible fixed assets are amortized in accordance with the straight-line method. Amortization rate is based on their cost and estimated useful lives. Amortization period is in conformity with Circular No. 45/2013/TT-BTC dated 25/4/2013 by the Ministry of Finance.

The amortization period of intangible fixed assets of the Company is as follows:

Kinds of assets	Amortization period (years)
Website use rights	3 (Fully amortized)

For the first 6 months of the year 2025

NOTES TO THE INTERIM FINANCIAL STATEMENTS (cont'd)

(These notes form part of and should be read in conjunction with the interim financial statements)

Long-term land use rights

Not amortized

4.7 Investment property

Investment property held to be leased out under an operating lease is stated at cost less accumulated depreciation.

The depreciation policy of investment property held to be leased out under an operating lease is performed consistently with the depreciation policy of the same kind of fixed assets of the Company. Accordingly, depreciation of investment property held to be leased out under an operating lease is calculated on a straight-line basis over their estimated useful lives. The depreciation period is in conformity with Circular No. 45/2013/TT-BTC dated 25/4/2013 by the Ministry of Finance. Details are as follows:

Kinds of assets

Depreciation period (years)

Buildings, architectures

6 - 30

Investment property being land use rights with indefinite term are not amortized.

4.8 Prepaid expenses

Prepaid expenses are reported as short-term or long-term prepaid expenses. These are expenditures that have been incurred but related to the operations of many accounting periods. Based on the nature and extent of the prepaid expenses, the Company selects appropriate method and criteria of allocation over the period in which economic benefits are expected to be received.

4.9 Payables

Payables include: trade payables and other payables:

- Trade payables are trade-related amounts, arising from trading activities between the company and its suppliers;
- Other payables are non-trade amounts, which are not related to trading activities, intra-company transactions.

Payables are recognized at cost and reported as short-term and long-term payables based on the remaining terms at the balance sheet date.

Payables are monitored according to their creditors, principal terms, remaining terms and original currencies.

4.10 Accrued expenses

Accruals are recognized for amount to be paid in the future for goods and services received, whether or not billed to the Company.

4.11 Owners' equity

Paid-in capital represents the amount of capital actually contributed by shareholders.

Profit distribution

Profit after corporate income tax is available for appropriation to funds and to shareholders as provided for in the Resolution of General Shareholders' Meeting.

For the first 6 months of the year 2025

NOTES TO THE INTERIM FINANCIAL STATEMENTS (cont'd)

(These notes form part of and should be read in conjunction with the interim financial statements)

The dividends, profit to be paid to the shareholders shall not exceed the undistributed profit after tax and with consideration of non-monetary items in undistributed post-tax profits that may affect cash flow and ability to pay dividends.

4.12 Recognition of revenue and other income

- Revenue from sales and service provision is recognized to the extent that it is probable to obtain economic benefits, it can be reliably measured and the following conditions are also met:
 - ✓ Revenue from the sale of goods is recognized in the income statement when the significant risks and rewards of ownership have been transferred to the buyer and there are no significant uncertainties regarding recovery of the consideration due or the likely return of goods;
 - ✓ Revenue from service provision is recognized when the services have been rendered. In case that the services are to be provided in many accounting periods, the determination of revenue in each period is done on the basis of the service completion rate as of the balance sheet date.
- Revenue from financing activities is recognized when revenue is determined with relative certainty and it is possible to obtain economic benefits from the transactions.
 - ✓ Interests are recognized on the basis of the actual term and interest rates;
 - ✓ Dividends and profits shared are recognized when the Company has the rights to receive dividends or profit from the capital contribution.
- Other income is the income derived out of the Company's scope of business and recognized when it can be measured reliably and it is probable that the economic benefits associated with the transaction will flow to the Company.

4.13 Cost of goods sold

Cost of products, goods sold and services rendered shall be recognized in the correct accounting period in accordance with the matching principle and conservatism principle.

Costs of inventories and services rendered which are incurred in excess of the ordinary level shall be charged out to cost of goods sold in the period, not to the production cost of goods and services.

4.14 Administrative expenses

Administrative expenses reflect expenses actually incurred related to the overall administration of the Company.

4.15 Current corporate income tax expense, deferred corporate income tax expense

Corporate income tax expenses comprise current income tax and deferred income tax.

Current income tax is the tax amount computed based on the taxable income in the period at the tax rates ruling at the balance sheet date. The difference between taxable income and accounting profit is due to the adjustments of temporary differences between tax and accounting figures as well as those of non-taxable or non-deductible income and expenses.

Deferred income tax is determined for temporary differences at the balance sheet date between the tax base of assets and liability and their carrying amount for financial reporting purpose.

For the first 6 months of the year 2025

NOTES TO THE INTERIM FINANCIAL STATEMENTS (cont'd)

(These notes form part of and should be read in conjunction with the interim financial statements)

4.16 Financial instruments

Initial recognition

Financial assets

A financial asset is recognized initially at cost plus transaction costs directly attributable to the acquisition of the asset. The Company's financial assets comprise cash on hand, cash in bank, trade receivables, other receivables and financial investments.

Financial liabilities

A financial liability is recognized initially at cost plus transaction costs directly attributable to the issuance of such liability. The Company's financial liabilities comprise trade payables, accrued expenses and other payables.

Subsequent measurement

Currently, there has been no requirement for subsequent measurement of financial instruments.

4.17 Tax rates and charges paid to the State Budget that the Company is applying

• Value Added Tax (VAT): a VAT rate of 10% is applicable to consulting services, construction supervision, and office leasing activities.

From 01/01/2025 to 30/06/2025, these activities are entitled to a 8% VAT rate as stipulated by Decree No. 180/2024/ND-CP dated 31/12/2024 of the Government.

- Corporate Income Tax (CIT): CIT rate of 20% is applicable.
- Other taxes and charges are paid in accordance with the prevailing regulations.

4.18 Related parties

Parties are considered to be related if one party has the ability to (directly or indirectly) control the other party or exercise significant influence over the other party in making financial or operational decisions.

Unit: VND

5. Cash and cash equivalents

	30/06/2025	01/01/2025
Cash on hand	30,720,000	2,974,000
Cash in bank	58,750,740	614,487,099
Bank deposit with term of no more than 3 months	2,600,000,000	3,200,000,000
Total	2,689,470,740	3,817,461,099

6. Held-to-maturity investments

Experience of the control of the con	30/06/2025	01/01/2025
Deposits with the remaining term of no more than 12 months	132,000,000,000	91,200,000,000
Total	132,000,000,000	91,200,000,000

As of 30/06/2025, the Company's held-to-maturity investments are the deposits with the term ranging from

For the first 6 months of the year 2025

NOTES TO THE INTERIM FINANCIAL STATEMENTS (cont'd)

(These notes form part of and should be read in conjunction with the interim financial statements)

over 3 months to no more than 12 months. The Chairman of the Board of Directors and the Management assessed that these deposits have not suffered any losses or impairments in value. VND4,300,000,000 out of these deposits is pledged as collateral for contract performance guarantees at the banks as follows:

- Joint Stock Commercial Bank for Investment and Development of Vietnam: VND1,300,000,000;
- Vietnam Joint Stock Commercial Bank For Industry And Trade: VND3,000,000,000.

7. Short-term trade receivables

	30/06/2025	01/01/2025
The Control Device Designs Management Deard	2 402 009 160	2 022 041 011
The Central Power Projects Management Board	2,492,098,160	3,933,841,911
Power Transmission Company N01	840,000,000	840,000,000
A Vuong Hydropower Joint Stock Company	700,000,000	700,000,000
Long Thanh Dak Lak 1 Investment Co., Ltd	200,000,000	200,000,000
Others	373,323,799	474,196,153
Total	4,605,421,959	6,148,038,064
Of which: Trade receivables from related party		
	30/06/2025	01/01/2025
Power Generation Corporation 1	135,665,965	135,665,965
A Vuong Hydropower Joint Stock Company	700,000,000	700,000,000
The Central Power Projects Management Board	2,492,098,160	3,933,841,911
Power Transmission Company N01	840,000,000	840,000,000
Total	4,167,764,125	5,609,507,876
8. Short-term prepayments to suppliers		¥!
	30/06/2025	01/01/2025
Central Branch - Joint Stock Power Corporation	194,400,000	
Total	194,400,000	

9. Other short-term receivables

*	30/06/202	5	01/01/202	5
	Value	Provision	Value	Provision
Accrued interest receivable	3,393,605,000	=	1,957,846,000	_
Short-term deposits, collaterals	48,000,000	-	25,000,000	-
Others	19,833,504	-	129,160,503	-
Total	3,461,438,504		2,112,006,503	

For the first 6 months of the year 2025

NOTES TO THE INTERIM FINANCIAL STATEMENTS (cont'd)

(These notes form part of and should be read in conjunction with the interim financial statements)

10. Inventories

	30/06/20	25	01/01/20	25
	Cost	Provision	Cost	Provision
Work in process (supervision consulting)	5,942,891,932	-	3,016,571,395	-
Total	5,942,891,932		3,016,571,395	-

11. Prepaid expenses

a. Short-term

	30/06/2025	01/01/2025
Unexpired insurance	32,037,308	84,398,730
Costs of tools, instruments awaiting amortization	292,784,451	119,752,279
Other prepaid expenses	140,120,579	217,379,957
Total	464,942,338	421,530,966

b. Long-term

	30/06/2025	01/01/2025
Costs of tools, instruments awaiting amortization	_	3,074,410
Asset repair costs	149,815,711	423,618,053
Other prepaid expenses	49,550,188	85,692,676
Total	199,365,899	512,385,139

For the first 6 months of the year 2025

NOTES TO THE INTERIM FINANCIAL STATEMENTS (cont'd)

(These notes form part of and should be read in conjunction with the interim financial statements)

12. Tangible fixed assets

	Buildings, architectures	Machinery equipment	Motor vehicles	Office equipment	Total
Cost					
Beginning balance	5,726,541,518	297,272,727	4,901,727,544	358,034,075	11,283,575,864
Increase in the	-	_	-	:-	_
Decrease in the					
period	-	-	-	-	-
Ending balance	5,726,541,518	297,272,727	4,901,727,544	358,034,075	11,283,575,864
Depreciation					
Beginning balance	2,468,484,367	297,272,727	3,351,965,092	358,034,075	6,475,756,261
period	94,687,224	-	97,482,522	=	192,169,746
Decrease in the			×		, ,
period	-	-	-	-	-
Ending balance	2,563,171,591	297,272,727	3,449,447,614	358,034,075	6,667,926,007
Net book value					
Beginning balance	3,258,057,151	-	1,549,762,452	-	4,807,819,603
Ending balance	3,163,369,927	_	1,452,279,930	-	4,615,649,857

- Cost of tangible fixed assets fully depreciated but still in active use as at 30/06/2025 is VND4,042,621,911.
- No tangible fixed assets were pledged, mortgaged as security for loans as at 30/06/2025.
- No tangible fixed assets were pending disposal.
- There are no commitments to repurchase tangible fixed assets of big value in the future.

13. Intangible fixed assets

	Land use		Total
	rights (*)	Website use right	
Cost			
Beginning balance	19,068,000,000	38,721,745	19,106,721,745
Increase in the period			-
Decrease in the period	-	-	. · · .
Ending balance	19,068,000,000	38,721,745	19,106,721,745
Amortization			
Beginning balance	-	38,721,745	38,721,745
Charge for the period	-	-	-
Decrease in the period		-	-
Ending balance		38,721,745	38,721,745
Net book value			
Beginning balance	19,068,000,000	_	19,068,000,000
Ending balance	19,068,000,000	-	19,068,000,000

(*) This is the long-term land use right at Lot 91, Xo Viet Nghe Tinh Street, Cam Le Ward, Da Nang City, with an area of 2,542.4 m². The Company uses it as its head office and for lease of office.

Cost of intangible fixed assets fully amortized but still in active use at 30/06/2025 is VND38,721,745.

For the first 6 months of the year 2025

NOTES TO THE INTERIM FINANCIAL STATEMENTS (cont'd)

(These notes form part of and should be read in conjunction with the interim financial statements)

14. Investment property

	Land use right	House	Total
Cost			
Beginning balance	19,068,000,000	3,779,263,434	22,847,263,434
Increase in the period	-	-	-
Decrease in the period		-	
Ending balance	19,068,000,000	3,779,263,434	22,847,263,434
Accumulated depreciation			
Beginning balance	-	1,660,988,708	1,660,988,708
Increase in the period	-	61,562,328	61,562,328
Decrease in the period		•	-
Ending balance	_	1,722,551,036	1,722,551,036
Net book value			
Beginning balance	19,068,000,000	2,118,274,726	21,186,274,726
Ending balance	19,068,000,000	2,056,712,398	21,124,712,398

Investment property is the value of the right to use the land and assets on it corresponding to the leased area at Lot 91, Xo Viet Nghe Tinh Street, Cam Le Ward, Da Nang City.

Cost of investment property fully depreciated but still in active use at 30/06/2025 is VND85,524,091.

15. Construction in progress

Resident statement of the control of	30/06/2025	01/01/2025
Lower Se San 1/ Se San 5 Hydropower Project (*)	24,313,325,211	24,313,325,211
Sekong Hydropower Project (*)	8,755,911,108	8,755,911,108
Nam Mo 1 Hydropower Project (*)	7,197,230,643	7,197,230,643
Total	40,266,466,962	40,266,466,962

(*) The balance of construction in progress as at 30/06/2025 which is being presented in the financial statements includes input VAT of the projects and project management costs performed by the Company. Details are as follows:

	T	Y (X/A TD	Project management	Costs of hiring	W-1-1
Project name	Location	Input VAT	costs (*)	consultant	Total
Lower Se San 1/ Se San 5 Hydropower					
Project	Cambodia	1,784,456,406	5,191,997,418	17,336,871,387	24,313,325,211
Sekong Hydropower Project	Cambodia	436,517,605	1,012,397,167	7,306,996,336	8,755,911,108
Nam Mo 1 Hydropower Project	Laos	248,371,168	2,044,783,118	4,904,076,357	7,197,230,643
Total	-	2,469,345,179	8,249,177,703	29,547,944,080	40,266,466,962

(*) Project management costs include the following costs: allocated office rental fees in Vietnam; office rental fees at the project site for project management and operations; depreciation costs of fixed assets (vehicles, machinery) used for project operations; costs of fuel and tools directly involved in project

For the first 6 months of the year 2025

NOTES TO THE INTERIM FINANCIAL STATEMENTS (cont'd)

(These notes form part of and should be read in conjunction with the interim financial statements)

operations; salaries of project management staff; costs for purchasing air tickets and bus tickets for staff on business trips; hospitality expenses and organizing meetings related to the project.

The legal basis for the Company to account for the above costs as project management costs is as follows:

- Clause 1, Article 3, Chapter III of the Company's Organizational and Operational Charter states: "Investment and management of Lower Se San 1/Se San 5 and Lower Se San 2 hydroelectric projects and other power projects in Cambodia";
- In the Company's Joint Stock Company Business Registration Certificate (5th amended on 21/01/2015), Section 3 Business lines, item 5, clearly states "project management."
- Since its establishment, the Company has operated with the primary mission of researching and investing in projects, following the guidelines of Decree No. 99/2007/ND-CP dated 13/6/2007, Decree No. 112/2009/ND-CP dated 14/2/2009 of the Government, and the current regulations on the management of investment costs for construction projects. In these regulations, project management costs include the expenses for organizing and implementing project management from the project inception to completion, acceptance, and handover for operation. These costs are incurred by the project owner to hire consultants to perform consulting tasks on project management. Here, the Company has the capacity to perform these tasks, so it has organized and performed the tasks by itself. The Company must allocate management costs to the projects that are being researched for investment in order to fully reflect the costs of forming fixed assets.
- The "matching" principle that is defined in Vietnam Accounting Standard No. 01 "General Standards" states: "The recognition of revenues and that of costs must match. When a revenues is recognized, a corresponding cost related to the creation of such revenue must be recognized. Costs corresponding to revenues include costs of the period in which revenues are created and costs of the previous periods or payable costs related to the revenues of such period".

16. Equity investment in other entities

	30/06/2025	
Hydro Power Lower Sesan 2 Co., Ltd. (*)	231,146,788,190	231,146,788,190
Total	231,146,788,190	231,146,788,190

(*) The Company's capital contribution in Hydro Power Lower Sesan 2 Co., Ltd. is 10% of the owners' equity. The capital contribution is determined based on all the work that the Company has carried out for the Project, reflected in the completed project documents, plans, feasibility studies, and technical dossiers. The settlement of costs for performing the above-mentioned work was approved by the Company's 2013 General Shareholders' Meeting with a value of VND231,146,788,190 (excluding VAT). See Note No. 33 "Investments and related events" for details.

The 2025 Annual General Shareholders' Meeting of Hydro Power Lower Sesan 2 Co., Ltd. took place on 22/05/2025 and approved the following contents: the 2024 operation report, approval of the 2025 budget plan, approval of the 2024 audited financial statements, and the 2024 dividend payment plan. Some key points are:

1/ Approving the capital performance situation of 2024: In 2024, the Company repaid the loan principal of USD46.89 million and paid the loan interest of USD35.11 million. The outstanding balance at the end of 2024 was USD 398.53 million.

For the first 6 months of the year 2025

NOTES TO THE INTERIM FINANCIAL STATEMENTS (cont'd)

(These notes form part of and should be read in conjunction with the interim financial statements)

2/ Approving the 2025 operating budget plan as follows:

- **Electricity revenue:** The estimated electricity output is 1,823 GWh. Based on this, the estimated electricity revenue is USD126.68 million.
- Operating costs: In 2025, the estimated amount of operating costs is USD40.73 million of which the major expenses are: USD0.71 million for materials; USD10.54 million for staff salaries; USD26.61 million for other costs (daily production costs, insurance fees, etc.); USD2.37 million for overhaul; and USD1.85 million for financial reserve.
- Loan interest: The estimated interest to be paid in 2025 will be USD30.81 million.

3/ Approving the 2024 financial statements audited by Baker Tilly (Cambodia) Co., Ltd. As of 31/12/2024, some items in the 2024 financial statements of Hydro Power Lower Sesan 2 Co., Ltd. are as follows:

	Unit: USD
Items	31/12/2024
The large of	
Total assets	770,581,937
Total liabilities	447,055,483
Share capital	1,000,000
Share premium	131,063,200
Legal reserves	100,000
Retained earnings	161,363,254

In 2024, Hydro Power Lower Sesan 2 Plant generated and connected 1,726.34 GWh to the grid, with a post-tax profit of USD45.745 million. In 2024, Hydro Power Lower Sesan 2 Co., Ltd. has paid the dividends amounting to USD20 million to shareholders and the accumulated retained earnings at the end of the year were USD161.36 million.

4/ Profit distribution: Based on the business performance results of 2024, the shareholders approved the profit distribution plan of USD35 million. Among this, EVN International Joint Stock Company would receive USD3.5 million. In May 2025, Hydro Power Lower Sesan 2 Co., Ltd. paid the first USD20 million (EVN International Joint Stock Company received USD2 million); the rest USD15 million will be paid in the last 6 months of 2025.

17. Short-term trade payables

	· · · · · · · · · · · · · · · · · · ·	30/06/2025	01/01/2025
Institute of Energy Other suppliers		509,500,000	509,500,000 12,756,800
Total	- -	509,500,000	522,256,800

For the first 6 months of the year 2025

NOTES TO THE INTERIM FINANCIAL STATEMENTS (cont'd)

(These notes form part of and should be read in conjunction with the interim financial statements)

18. Short-term advances from customers

	30/06/2025	01/01/2025
Vietnam Electricity Power Projects Management Board No.1 (Related party)	887,026,309	-
Central Power Projects Management Board (Related party)	2,371,013,830	243,328,738
Power Transmission Company N01 (Related party)	149,090,909	-
Others	-	2,160,000
Total	3,407,131,048	245,488,738

19. Taxes and amounts payable to the State

	Beginning balance- receivable	Beginning balance- payable	Amount to be paid in the period	Actual amount paid in the period	Ending balance- receivable	Ending balance- payable
VAT	_	221,565,575	99,047,906	320,613,481	_	_
CIT	14,874,158		-	-	14,874,158	_
Personal Income Tax	-	262,299,745	365,693,996	478,209,013	-	149,784,728
House and land tax, land rent	-	-	38,195,492	38,195,492	-	-
Fees and charges	-	-	3,000,000	3,000,000	-	-
Total	14,874,158	483,865,320	505,937,394	840,017,986	14,874,158	149,784,728

The Company's tax reports would be subject to examination of tax authorities. The tax amounts reported in these financial statements could be changed under decision of the tax authorities.

20. Short-term accrued expenses

	30/06/2025	01/01/2025
Electricity, clean water, and sanitation expenses	27,048,360	10,518,990
Unbilled expenses	-	7,525,926
m + 1		
Total	27,048,360	18,044,916

21. Other payables

a. Short-term

	30/06/2025	01/01/2025
	60.00 0.000	
Received deposits, collaterals (Deposit for office rent)	62,930,000	45,950,000
Dividends payable	28,009,221,670	29,079,933,490
Remunerations of the Board of Directors and Supervisory	20,040,000	94,488,000
Others	27,625,436	33,637,000
Trade union fee	38,182,000	-
Total	28,157,999,106	29,254,008,490

For the first 6 months of the year 2025

NOTES TO THE INTERIM FINANCIAL STATEMENTS (cont'd)

(These notes form part of and should be read in conjunction with the interim financial statements)

b. Long-term

	30/06/2025	01/01/2025
Received deposits, collaterals (Deposit for office rent)	23,510,000	40,490,000
Total	23,510,000	40,490,000

22. Owners' equity

a. Statement of changes in owners' equity

	Share capital	Undistributed profit after tax	Total
As at 01/01/2024	366,771,450,000	60,096,045,939	426,867,495,939
Increase in the year	-	50,480,655,447	50,480,655,447
Decrease in the year	-	86,432,155,553	86,432,155,553
As at 31/12/2024	366,771,450,000	24,144,545,833	390,915,995,833
As at 01/01/2025	366,771,450,000	24,144,545,833	390,915,995,833
Increase in the period	-	41,971,273,290	41,971,273,290
Decrease in the period		2,959,805,000	2,959,805,000
As at 30/06/2025	366,771,450,000	63,156,014,123	429,927,464,123

b. Shares

	30/06/2025	01/01/2025
	Shares	 Shares
Number of shares registered for issuance	36,677,145	36,677,145
Number of shares issued publicly	36,677,145	36,677,145
- Common shares	36,677,145	36,677,145
- Preferred shares (classified as owners' equity)	-	-
Number of shares bought back (treasury shares)	_	
- Common shares	-	-
- Preferred shares (classified as owners' equity)	_	-
Number of outstanding shares	36,677,145	36,677,145
- Common shares	36,677,145	36,677,145
- Preferred shares (classified as owners' equity)	_	-
Par value of outstanding shares: VND10,000 each		

For the first 6 months of the year 2025

NOTES TO THE INTERIM FINANCIAL STATEMENTS (cont'd)

(These notes form part of and should be read in conjunction with the interim financial statements)

c. Undistributed profit after tax

	First 6 months of 2025	First 6 months of 2024
Profit brought forward Profit after CIT of current period Distribution of profit	24,144,545,833 41,971,273,290 2,959,805,000	60,096,045,939 21,155,090,631 38,751,867,053
Distribution of prior-period profit (*) - Paid cash dividend	2,959,805,000	38,751,867,053 36,677,145,000
 Appropriated for reward and welfare fund Reward fund for executives Temporary distribution of current-period profit 	2,563,772,000 396,033,000 -	1,762,427,428 312,294,625
Undistributed profit after tax	63,156,014,123	42,499,269,517

^(*) The 2024 profit was distributed in accordance with the Annual General Shareholders' Meeting Resolution No. 01/NQ-DHDCD dated 08/05/2025.

d. Dividend

The 2025 Annual General Shareholders' Meeting on 28/05/2025 approved the plan to pay dividend in cash from the post-tax profit of 2024 at a rate of 13% of the charter capital (equivalent to VND47,680,288,500). Accordingly, this dividend is divided into 2 interim payments as follows:

- The first interim payment would be paid at the rate of 7% of the charter capital (equivalent to VND25,674,001,500) under Resolution No. 56/NQ-HDQT dated 26/09/2024 of the Board of Directors. Accordingly, this first installment was paid in 2024;
- The second interim payment would be paid at the rate of 6% of the charter capital (equivalent to VND22,006,287,000) under Resolution No. 72/NQ-HDQT dated 05/12/2024 of the Board of Directors. Accordingly, the record date is 27/12/2024, and the payment date is 14/08/2025.

23. Revenue from sales and service provision

	First 6 months of 2025	First 6 months of 2024
Revenue from supervision consulting, project management consulting services	2,428,045,202	3,549,601,500
Revenue from leasing offices	530,427,282	478,482,277
Total	2,958,472,484	4,028,083,777
24. Cost of goods sold		
	First 6 months of 2025	First 6 months of 2024
Cost of supervision consulting, project management consulting services rendered	2,043,048,993	3,017,189,045
Cost of leasing offices	272,895,635	268,763,885
Total	2,315,944,628	3,285,952,930

For the first 6 months of the year 2025

NOTES TO THE INTERIM FINANCIAL STATEMENTS (cont'd)

(These notes form part of and should be read in conjunction with the interim financial statements)

25. Financial income

	First 6 months of 2025	First 6 months of 2024
Deposit interest	2,529,067,117	3,030,816,859
Interest on deferred payment	464,896	154,610
Received dividend, profit	51,719,200,000	25,200,000,000
Foreign exchange gains arising in the period	1,857,396	
Foreign exchange gains from period-end revaluation	-	59,515,304
Total	54,250,589,409	28,290,486,773
26. Financial expenses		
	First 6 months of	First 6 months of
	2025	2024
Tax expense imposed on the dividend remitted back to the	7 240 000 000	2 528 000 000

country which was paid in Cambodia (*)

Foreign exchange losses arising in the period

Foreign exchange losses from period-end revaluation

Total

7,240,000,000

3,528,000,000

43,530

7,240,043,530

3,528,000,311

(*) This is the tax imposed on the dividend remitted back to the country (14% of the actually-remitted dividend) that the Cambodian government has deducted when Hydro Power Lower Sesan 2 Co., Ltd.

27. Administrative expenses

transferred dividend to the Company.

	First 6 months of	First 6 months of
	2025	2024
Materials, tool, instrument expenses	170,033,681	104,265,465
Salaries, salary-based payments	2,490,283,620	2,402,327,640
Depreciation and amortization expenses	192,169,746	126,383,507
Outside service expenses	2,090,134,453	1,288,115,219
Other cash expenses	739,180,636	464,826,906
Total	5,681,802,136	4,385,918,737
28. Other income		
	First 6 months of	First 6 months of
	2025	2024
Proceeds from transfer of golf course cards	408,659,091	_
Others	400,032,071	36,392,059
	-	30,392,039
Total	408,659,091	36,392,059
*	100,007,071	30,372,037

For the first 6 months of the year 2025

NOTES TO THE INTERIM FINANCIAL STATEMENTS (cont'd)

(These notes form part of and should be read in conjunction with the interim financial statements)

29. Other expenses

	First 6 months of 2025	First 6 months of 2024
Cost of transferring golf course cards	408,657,400	
Total	408,657,400	

30. Current corporate income tax expense

	First 6 months of 2025	First 6 months of 2024
Accounting profit before tax	41 071 272 200	21 155 000 (21
- From operating activities	41,971,273,290	21,155,090,631
- From dividend received from abroad	(2,507,926,710)	(516,909,369)
Adjustment to taxable income	44,479,200,000	21,672,000,000
	7,336,919,530	3,623,874,000
- Increasing adjustments	7,336,919,530	3,623,874,000
+ Non-executive Board of Directors remuneration	96,876,000	85,374,000
+ Unqualified, improper expenses	-	10,500,000
+ Tax expense imposed on the dividend remitted back to the	7,240,000,000	3,528,000,000
country which was paid in Cambodia	7,240,000,000	3,320,000,000
+ Foreign exchange losses from period-end revaluation	43,530	-
- Decreasing adjustments		-
Total taxable income	49,308,192,820	24,778,964,631
- From operating activities	(2,411,050,710)	(421,035,369)
- From dividends received from abroad	51,719,200,000	25,200,000,000
Corporate income tax	10,343,840,000	5,040,000,000
- On income from operating activities (20%)		
-On income from dividend received from abroad (20%)	10,343,840,000	5,040,000,000
Corporate income tax exempted, deducted tax paid abroad	10,343,840,000	5,040,000,000
- Corporate income tax paid abroad	-	_
- Exemption of corporate income tax paid abroad (*)	10,343,840,000	5,040,000,000
Corporate income tax payable	-	-
Current corporate income tax expense		- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1

^(*) Corporate income tax exempted on the dividend received from investments in the Kingdom of Cambodia according to the Agreement signed on 31/3/2018 between the Government of the Socialist Republic of Vietnam and the Government of the Kingdom of Cambodia for the avoidance of double taxation.

For the first 6 months of the year 2025

NOTES TO THE INTERIM FINANCIAL STATEMENTS (cont'd)

(These notes form part of and should be read in conjunction with the interim financial statements)

31. Basic, diluted earnings per share

	First 6 months of 2025	First 6 months of 2024
Profit after corporate income tax	41,971,273,290	21,155,090,631
Adjustments increasing or decreasing profit after tax	-	(1,240,375,000)
- Increasing adjustments	=	-
- Decreasing adjustments (Reward and welfare fund,		
remuneration, salaries for the Board of Directors, Supervisory	-	1,240,375,000
Board, and Management)		
Profit/(loss) attributable to common shareholders	41,971,273,290	19,914,715,631
Weighted average number of outstanding common shares	36,677,145	36,677,145
Basic, diluted earnings per share (*)	1,144	543

(*) The item "Basic, diluted earnings per share" of the first 6 months of the year 2024 changed because the Company adjusted the deductions (for reward and welfare fund) from the 2024 profit after tax according to the 2025 Annual General Shareholders' Meeting Resolution.

The General Shareholders' Meeting Resolution as well as the Company's Charter do not specify figures for appropriating the Reward and welfare fund. Therefore, the 2025 basic and diluted earnings per share item may change depending on the figures to be approved by General Shareholders' Meeting regarding the Reward and welfare fund.

32. Operating expenses by element

	First 6 months of 2025	First 6 months of 2024
Materials expenses	286,817,600	118,884,352
Labor costs	5,359,091,620	5,887,985,640
Depreciation and amortization expenses	253,732,074	191,057,087
Outside service expenses	2,316,880,346	2,300,624,207
Other cash expenses	2,707,545,661	2,399,413,805
Total	10,924,067,301	10,897,965,091

33. Information about projects/investments and evaluations of the projects from the Chairman of the Board of Directors and Management of the Company

According to Decision No. 110/2007/QD-TTg dated 18/7/2007 of the Prime Minister of Government on approving the Planning on national electricity development in the 2006-2015 period, with a vision to 2025 taken into consideration, Decision No. 1028/QD-TTg dated 21/7/2011 of the Prime Minister of Government on approving the Planning on national electricity development in the 2011-2020 period, with a vision to 2030 taken into consideration, Official Letter No. 5239/CV-EVN-TCCB&DT dated 04/10/2007 of the Vietnam Electricity Group, the management of Lower Se San 1/ Se San 5 hydropower project, Lower Sesan 2 hydropower project and the synchronous electricity grid in Cambodia has been assigned to EVN Cambodia Joint Stock Company (now EVN International Joint Stock Company - EVNI) to continue project management and construction investment activities. The implementation process of these projects up to 30/06/2025 is summarized as follows:

For the first 6 months of the year 2025

NOTES TO THE INTERIM FINANCIAL STATEMENTS (cont'd)

(These notes form part of and should be read in conjunction with the interim financial statements)

(1) Lower Sesan 2 hydropower Project and transmission lines: This is the 400MW capacity hyropower project located at the confluence of the Se San River and Srepok River in Se San District, Stung Treng Province, the Kingdom of Cambodia. This is currently the largest hydropower project in Cambodia. The total investment cost of EVNI for planning, feasibility studies, and completion of technical documents of the Project is VND231,146,788,190. According to the Meeting Minutes dated 28/8/2012 and the agreement dated 05/11/2012 between EVNI, Royal Group Co., Ltd., and Hydro Power Lower Sesan 2 Co., Ltd. (a legal entity jointly established by the two parties for investing and developing the Lower Sesan 2 hydropower project, hereinafter referred to as "the project company"), the parties agreed that EVNI would participate with 10% equity in the Lower Sesan 2 hydropower project as well as in the project company (this 10% rate is fixed for any increase or decrease in the total investment and/or the project's and/or the project company's equity capital and does not change throughout the entire lifecycle of the project company). The contributed capital is determined to correspond to all the work EVNI has performed for the project. Consequently, EVNI must transfer all completed project documents, plans, feasibility studies, and technical documents to the project company. On 5/11/2012, EVNI handed over all the above-mentioned documents to Hydro Power Lower Sesan 2 Co., Ltd.

The Lower Sesan 2 hydropower project commenced commercial electricity generation in mid-December 2018. Over 07 years of operation, the cumulative dividends for the 2019-2024 period that the Company has received amount to USD19.178 million equivalent to VND452.072 billion (achieving 196% of the capital value the Company invested in the project). Currently, the plant is operating stably, and the project is expected to continue generating profits in the coming years."

(2) Lower Se San 1/ Se San 5 Hydropower Project: The Memorandum of Understanding ("MoU") for the Feasibility Study (FS) of Lower Se San 1/ Se San 5 Hydropower Project in the Kingdom of Cambodia expired on 30/06/2016. The total executed value of the project is VND24,313,325,211. On 16/06/2016, the Company sent Official Letter No. 115/CV-EVNI-TH to the Ministry of Mines and Energy (MME) of the Kingdom of Cambodia requesting an extension of the MoU until 30/06/2018. On 05/10/2016, MME of the Kingdom of Cambodia sent Document No. 1135 GDE to the Company requesting payment of the public fee of KHR90,000,000 per year (approximately VND548 million per year) for the extension and the payment method to be in cash. On 21/09/2017, the Company sent Official Letter No. 186/CV-EVNI-TH to MME requesting an extension of MoU until 30/09/2018 and consideration of a fee reduction due to the project's location on the Vietnam-Cambodia border, with 50% of the lake area belonging to Cambodia and 50% to Vietnam, while also agreeing to extend the project's MoU and organizing the reporting of project's FS. On 10/06/2019, the Company sent Official Letter No. 159A/EVNI-TH to MME of the Kingdom of Cambodia requesting an extension of MoU until 30/06/2021. As of the date of these financial statements, MME has not yet responded to the Company's request.

The Company's executive board has also strengthened communication with the Association of Vietnamese Investors to Cambodia (AVIC) to be recommended for seeking partners to transfer the project.

In addition, EVNI has studied Sekong hydropower project in the Kingdom of Cambodia and Nam Mo 1 hydropower project in the Lao People's Democratic Republic. The progress of the feasibility studies for these projects up to 30/06/2025 is summarized as follows:

(3) Sekong hydropower project: Sekong hydropower project was implemented based on MoU signed on 09/12/2009 between the Ministry of Industry, Mines, and Energy of Cambodia (MIME) and EVNI regarding the study of the project. The project's MoU expired on 30/06/2013. EVNI completed the project's FS report and submitted it to MIME in June 2012. By September 2013, EVNI received document No. 2335.MIME from MIME regarding the discontinuation of MoU extension due to the project's impact on the natural and social environment. However, according to EVNI's assessment, it is because in 2012, EVNI did not implement Lower Sesan 2 Hydropower Project (EVNI transferred the project and contributed 10% of the project's equity), which affected Cambodia's power projects. Therefore, Cambodia did not extend the project's MoU. The total executed value of the Sekong hydropower project is VND8,755,911,108 (including investment cost of VND8,319,393,503 and corresponding VAT of VND436,517,605).

For the first 6 months of the year 2025

NOTES TO THE INTERIM FINANCIAL STATEMENTS (cont'd)

(These notes form part of and should be read in conjunction with the interim financial statements)

Since 2013, following the General Shareholders' Meeting Resolution on finding partners to transfer the project or contributing capital corresponding to the invested value, EVNI has made recommendations to the Ministry of Planning and Investment; AVIC and has worked directly with the General Department of Energy- MIME regarding the incurred costs (the project has fully completed the FS report as per the MoU timeline), requesting the Cambodian side to recover EVNI's costs in case MIME assigns another investor or introduce EVNI to cooperate with the incurred costs similarly to Lower Sesan 2 hydropower Project.

In the coming time, EVNI will work with the shareholders of Hydro Power Lower Sesan 2 Co., Ltd. (the company of which EVNI owns 10% equity) to cooperate in implementing Sekong Hydropower Project (the project has a similar geographical location and conditions to Lower Sesan 2 Hydropower Project and is located 40 km away from Lower Sesan 2 Hydropower Project in the same province of Stung Treng, Cambodia).

(4) Nam Mo 1 hydropower project: The total executed value of Nam Mo 1 hydropower project (after project audit) is VND7,197,230,643 (including an investment cost of VND6,948,859,475 and corresponding VAT of VND248,371,168). The project was implemented according to MoU signed on 04/03/2010 between EVNI and the Government of the Lao People's Democratic Republic regarding the study, investment, and development of Nam Mo 1 hydropower project. EVNI completed the FS report and submitted it to the Ministry of Energy and Mines of Laos (MEM) in November 2012. In May 2013, the company organized the reporting of FS documents and requested the Laotian side to approve the project so that EVNI could sign the Project Development Agreement (PDA) to extend the project research period by 18 months for finding investment cooperation partners or transferring. After the report was approved, the Laotian side officially approved the preliminary FS report under document No. 535/MEM.DEPP dated 24/07/2013 (this is one of the input conditions to sign PDA; another condition is that TOR of EIA was approved, which the Ccompany also completed). However, at the time of approving the FS report in July 2013, the project development research right reflected in MoU had expired in May 2013, so MEM refused to sign PDA for the project.

With the delay by MEM in organizing meetings to review the project's FS report (the FS report was submitted by EVNI to MEM in November 2012, but until May 2013 the Laotian side organized the meeting and gave preliminary approval in July 2013, resulting in a more than 6-month delay from the submission of the project's FS report. When the project's FS report was approved, the project's MoU had expired, making it ineligible to sign PDA for the project), EVNI has repeatedly requested MEM, relevant ministries and agencies to extend the MoU with an extension period to compensate for the Laotian side's delay in organizing meetings to approve the project's FS report or allow PDA to be signed without extending MoU, but has not yet received a response from the Laotian side.

Since 2018, EVNI has sent official letters to the Association of Vietnamese Investors to Laos (AVIL), expressing the desire for AVIL's assistance in introducing partners interested in this project for cooperation and transfer. At the same time, EVNI has proposed that the Ministry of Planning and Investment of Vietnam express their views to MEM, agreeing for EVNI to continue implementing PDA and proceeding with the project.

The Company's evaluation of ongoing investment projects:

In reality, investing in power projects abroad is influenced by the socioeconomic development of the host country (the demand for electricity is closely linked to the rate of socioeconomic development over the years). Additionally, it is also affected by political factors and EVNI's initial investment goal (bringing electricity to Vietnam). EVNI believes that the inevitable trend of socioeconomic development will lead to an increasing demand for electricity (as is currently the case in the Vietnamese electricity market). When power sources are exhausted, investors will continue to seek hydropower projects (clean energy). This will create conditions for EVNI to transfer or cooperate for investment, similar to Lower Sesan 2 hydropower project.

As an entity specializing in electric power with many years of research on the electricity market, EVNI believes that the above-mentioned hydropower projects still have the potential to yield benefits in the

For the first 6 months of the year 2025

NOTES TO THE INTERIM FINANCIAL STATEMENTS (cont'd)

(These notes form part of and should be read in conjunction with the interim financial statements)

future, recover incurred costs, and bring effectiveness (like Lower Sesan 2 hydropower project that EVNI has invested in).

The Company's leadership continues to monitor, review, and evaluate positive signals regarding the aforementioned hydropower projects and is developing plans to submit to the competent authorities for investment or transfer of projects like Lower Sesan 2 hydropower project. The process of implementation and finding suitable partners for transfer is not easy and may take a long time, but with many years of project management experience, the Company believes the feasibility and effectiveness of each project are very good, so it is still possible to find suitable partners for cooperation and transfer of the projects like Lower Sesan 2 hydropower project. And the risk of loss for the incurred costs is uncertain. Therefore, EVNI does not recognize the investment costs in the above 3 projects as losses in this current period.

34. Risk management

a. Capital risk management

The Company manages its capital to ensure that it will be able to continue as a going concern while maximizing the return to shareholders through the optimization of the debt and equity balance.

b. Financial risk management

Financial risks include market risk (interest rate risk, exchange rate risk and price risk), credit risk and liquidity risk.

Market risk management: The Company's activities expose it primarily to the financial risks of significant changes in exchange rates and prices.

Exchange rate risk management

Since the Company undertakes the transactions of receiving dividends from oversea investments in foreign currency, it is exposed to risk of exchange rate fluctuations upon conversion to the functional currency. However, currency conversion transactions with the bank are carried out in a short time, so the Company believes that fluctuations leading to exchange rate risks are minimal.

Price risk management

The Company purchases materials from domestic and foreign suppliers to serve its production and business activities, therefore exposure to the risk of changes in prices of input materials arises. However, materials expenses for consulting and supervision activities account for a small proportion of the total product cost, so the Company assumes that the price risk in production and business activities is insignificant.

Credit risk management

Most of the Company's customers are the companies of the Vietnam Electricity Group and other large, reputable companies. These are traditional customers who make timely payments, so the Chairman and the General Director of the Company believe that the Company does not have significant credit risk with customers.

Liquidity risk management

To ensure the availability of funds to meet present and future financial obligations, the Company manages liquidity risk by regularly monitoring and maintaining sufficient cash reserve, optimizing cash flows, its payments and making use of credit from customers and counterparties, controlling maturing liabilities in relative to maturing assets and the amount of funds can be generated within that period.

The Company's aggregate financial liabilities are categorized in accordance with their maturity as follows:

For the first 6 months of the year 2025

NOTES TO THE INTERIM FINANCIAL STATEMENTS (cont'd)

(These notes form part of and should be read in conjunction with the interim financial statements)

30/06/2025	Within 1 year	Over 1 year	Total
Trade payables	509,500,000	_	509,500,000
Accrued expenses	27,048,360		27,048,360
Other payables	28,157,999,106	23,510,000	28,181,509,106
Total	28,694,547,466	23,510,000	28,718,057,466
01/01/2025	Within 1 year	Over 1 year	Total
Trade payables	522,256,800	-	522,256,800
Accrued expenses	18,044,916	-	18,044,916
Other payables	29,254,008,490	40,490,000	29,294,498,490
Total	29,794,310,206	40,490,000	29,834,800,206

The Chairman of the Board of Directors and Management assess that the Company is not exposed to liquidity risk and believes that the Company can generate sufficient resources to meet its financial obligations as they fall due.

The Company's available financial assets are drawn up on a net asset basis as follows:

Within 1 year	Over 1 year	Total
2,689,470,740	_	2,689,470,740
1 1 1	_	4,269,755,994
	231,146,788,190	363,146,788,190
3,461,438,504	-	3,461,438,504
142,420,665,238	231,146,788,190	373,567,453,428
Within 1 year	Over 1 year	Total
3,817,461,099	_	3,817,461,099
5,812,372,099	-	5,812,372,099
91,200,000,000	231,146,788,190	322,346,788,190
2,112,006,503	-	2,112,006,503
102,941,839,701	231,146,788,190	334,088,627,891
	2,689,470,740 4,269,755,994 132,000,000,000 3,461,438,504 142,420,665,238 Within 1 year 3,817,461,099 5,812,372,099 91,200,000,000 2,112,006,503	2,689,470,740 4,269,755,994 132,000,000,000 3,461,438,504

35. Segment reporting

According to Vietnamese Accounting Standard No. 28 and the Circular guiding this Standard, the Company is required to have segment reporting. Accordingly, a segment is a distinguishable component of the Company that is engaged in providing related products or service (business segment) or providing goods or services in a specific economic environment (segment by geographical area) and that is subject to risks and returns that are different from those of other business segment. The Management assesses that the Company is operating in a main business segment, that is project management and its main geographical segment is Vietnam.

For the first 6 months of the year 2025

NOTES TO THE INTERIM FINANCIAL STATEMENTS (cont'd)

(These notes form part of and should be read in conjunction with the interim financial statements)

36. Related party information

a. Related parties

Related parties	Relationship
Power Generation Corporation 1	Investor
An Binh Commercial Joint Stock Bank	Investor
Pha Lai Thermal Power Joint Stock Company	Investor
Vietnam Rubber Group	Investor
Ban Ve Hydro Power Company - Branch of	Affiliate of investor
Power Generation Corporation 1	
Thermal Power Project Management Board	Affiliate of investor
3 - Branch of Power Generation	
Corporation 1	**
A Vuong Hydropower Joint Stock	Having same investor
Central Power Projects Management Board	Having same investor
-National Power Transmission Corporation	
The Power Transmission Projects	Having same investor
Management Board - Branch Of The	
National Power Transmission Corporation	
Power Transmission Company N01 -	Having same investor
National Power Transmission Corporation	
Eicon Solar Construction Investment Co.,	Company invested by key managing officer
Ltd	
Eicon Construction Co., Ltd	Company invested by key managing officer
TKP Trading Service Company Limited	Company invested by key managing officer
Vietnam Electricity Power Projects	Affiliate of investor
Management Board No.1	

b. Material related-party transactions arising in the period

Related parties	Descriptions of transactions	First 6 months of 2025	First 6 months of 2024
Sales and service provision			
Central Power Projects Management Board -National Power Transmission Corporation	Providing consulting, supervision services	1,833,190,909	3,210,136,364
The Power Transmission Projects Management Board - Branch Of The National Power Transmission	•	501,818,182	316,281,136
Thermal Power Project Management Board 3 - Branch of Power Generation Corporation 1	Providing consulting, supervision services		23,184,000
A Vuong Hydropower Joint Stock Company	Leasing parking space	43,636,362	43,636,362
Purchase of goods and services			
Ban Ve Hydro Power Company - Branch of Power Generation Corporation 1	Hiring personnel for supervision		213,000,000
An Binh Commercial Joint Stock Bank	Depositing savings	59,000,000,000	20,900,000,000
	Withdrawing savings	3,200,000,000	16,770,000,000
	Receiving bank interest	148,930,277	700,308,619
	Guarantee fees	488,666	1,465,998

For the first 6 months of the year 2025

NOTES TO THE INTERIM FINANCIAL STATEMENTS (cont'd)

(These notes form part of and should be read in conjunction with the interim financial statements)

c. Remuneration for the Board of Directors, income of the Management

	Position	First 6 months of 2025	First 6 months of 2024
Board of Directors		390,655,000	315,785,000
Mr. Truong Quang Minh	Chairman	268,165,000	197,582,00
Mr. Nguyen Quang Huy	Member	40,830,000	39,401,000
Ms. Nguyen Thi Huong	Member	40,830,000	39,401,000
Mr. Le Duy Thanh	Member	40,830,000	39,401,000
Supervisory Board		106,161,000	102,549,000
Mr. Do Quang Minh	Head	40,830,000	34,173,000
Ms. Dinh Hai Ninh	Former Head	-	5,226,000
Ms. Nguyen Thi Huyen	Member	32,665,500	31,575,000
Ms. Vu Huong Tra	Member	32,665,500	31,575,000
Management and Chief Accountant		662,775,000	508,463,000
Mr. Le Vu Ninh	General Director	252,138,000	187,828,000
Mr. Le Thanh Khoa	Vice General Director	216,670,000	166,374,000
Ms. Pham Thi Thuy	Chief Accountant	193,967,000	154,261,000

The 2025 General Meeting of Shareholders has approved that the total remuneration of the members of both the Board of Directors and the Board of Supervisors is VND361,680,000. Based on the implementation situation in the first 6 months of 2025, the Company has recorded remuneration in the 2025 financial statements at VND180,840,000. The finalized remuneration data for 2025 will be presented at the 2026 Annual General Meeting of Shareholders.

37. Events after the balance sheet date

There have been no significant events occurring after the balance sheet date which would require adjustments or disclosures to be made in the financial statements.

38. Corresponding figures

Corresponding figures of the interim balance sheet were taken from the financial statements for the year ended 31/12/2024. Corresponding figures of the interim income statement and of the interim statement of cash flows were taken from the interim financial statements for the first 6 months of the year 2024. These financial statements were audited and reviewed by AAC.

Truong Quang Minh

Pham Thi Thuy

Tran Vu Quoc Tai

Board of Directors' Chairman

Chief Accountant

Preparer

Da Nang City, 14 July 2025